

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-28862
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Paddock Unit	
8. Well Number	361
9. OGRID Number	012024
10. Pool name or Wildcat Paddock	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3347.2' GL	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
John H. Hendrix Corporation

3. Address of Operator
P. O. Box 3040, Midland, TX 79702-3040

4. Well Location
Unit Letter A 990 feet from the North line and 660 feet from the East line
Section 12 Township 22S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3347.2' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Recomplete in Paddock ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ZA Granite Wash zone and recomplete in Paddock zone.

All circulated fluids were captured in a steel tank and disposed at Sundance Services.

Nov 20, 2014 MIRU. NUBOP. GIH w/ scraper and tbq. Load csg and test to 500#. Held. SDFN.
Nov 21, 2014 POOH. RU wireline unit. GIH w/CIBP and set @ 5430'. Dump 2 sx cmt. Test CIBP to 500#. Held. Perf Paddock zone w/2 spf @ 5142', 5148', 5150', 5158', 5160', 5172', 5176'. 14 total holes.
Nov 24-26 GIH w/pkr; set @ 5100'. Pump 5000 gal 15% HCl. AIR 4.5; Pavg 3157#, ISIP 1620#; 5 min 1368#; 15 min 1095#. Swab.
Dec 1-3 Swab to clean fluids. GIH w/ production equip. Wait on electricity. Test well.
Dec 30 24 hr test: 20 bbls oil, 20 bbls water, 36 mcf.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carolyn Doran Haynes TITLE Engineer DATE 01/06/2015

Type or print name Carolyn Doran Haynes E-mail address: cdoranhaynes@jhnc.org PHONE: 432-684-6631

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 01/07/15

Conditions of Approval (if any):

JAN 07 2015