

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

1. WELL API NO.  
30-025-28862
2. Type of Lease  
 STATE  FEE  FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)
5. Lease Name or Unit Agreement Name  
Paddock Unit
6. Well Number: #61 **HOBSOOD**  
**JAN 07 2015**

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
John H. Hendrix Corporation

9. OGRID  
012024 **RECEIVED**

10. Address of Operator  
P. O. Box 3040, Midland, TX 79702-3040

11. Pool name or Wildcat  
Paddock

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	12	T22S	R37E		990	North	660	East	Lea
BH:										

13. Date Spudded
14. Date T.D. Reached
15. Date Rig Released
16. Date Completed (Ready to Produce)  
12/26/2014
17. Elevations (DF and RKB, RT, GR, etc.) 3347.2' GL
18. Total Measured Depth of Well  
7590'
19. Plug Back Measured Depth  
CIBP @ 5430'
20. Was Directional Survey Made?
21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name  
5142-5176' in Paddock zone

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1256'	12 1/4"	700 sx circ	
5 1/2"	15.5#	7588'	7 7/8"	2125 sx circ	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	5235'	

26. Perforation record (interval, size, and number)  
5142', 5148', 5150', 5158', 5160', 5172', 5176'. 2 spf for total 14 holes
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED  
5142-5176'      5000 gal 15% nefe HCl

PRODUCTION

28. Date First Production  
12/26/2014

Production Method (Flowing, gas lift, pumping - Size and type pump)  
Pumping, 2" x 1 1/2" x 16' RHBC w/8"GA

Well Status (Prod. or Shut-in)  
Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/30/2014	24			20	36	20	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	35						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
sold

30. Test Witnessed By  
Raul Lopez, pumper

31. List Attachments  
Subsequent Report C-103, wellbore schematic, C-104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. Closed-loop system into steel tank. All circulated fluids were disposed @ Sundance Services

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
Latitude      Longitude      NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Carolyn Doran Haynes* Printed Name Carolyn Doran Haynes Title Engineer Date 01/06/2015  
E-mail Address: cdoranhaynes@jhhc.org

**JAN 07 2015**

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1330	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2570	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5135	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5530	T. Gr. Wash	T. Dakota	
T. Tubb 5960	T. Delaware Sand	T. Morrison	
T. Drinkard 6271	T. Bone Springs	T. Todilto	
T. Abo 6701	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology