

Submit 1 Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-05770
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk. 15
8. Well Number 11
9. OGRID Number 873
10. Pool name or Wildcat Eunice Monument G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OR FOR SUCH DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Injection well **JAN 05 2015**

2. Name of Operator
Apache Corp.

3. Address of Operator
P O box Drawer D Monument NM 88265 **RECEIVED**

4. Well Location
 Unit Letter K : 2310 feet from the S line and 2310 feet from the W line
 Section 31 Township 19S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Perfs 3726' - 3862'
 12/16/14 MIRU & POOH with tbg & packer. RIH packer & plug & find a leak in the 7" casing between 435' & 468'. MIRU Par Five to spot 30 sks of cement from 500' to 320' pumped 2 bbls of cement into leak @ 600 psi & shut dn.
 RIH with bit & DC's drilled out cement & tested to 600 psi. held ok. POOH with bit, RIH with retrieving head, washout sand, and POOH with RBP. RIH with packer & tbg, load the hole with pkr fluid, pressure test the casing to 590 psi for 30 minutes & chart the results. There was no pressure loss during the test. Apache requests to put this well back to injection.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jim Ellison TITLE Instrument Tech DATE 12-29-14
 Type or print name Jim Ellison E-mail address: JD.Ellison@apacheccorp.com PHONE: _____

For State Use Only
 APPROVED BY: Bea Samamaker TITLE Staff Manager DATE 1/7/2015
 Conditions of Approval (if any):

JAN 08 2015 *[Signature]*

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Graphic Controls

DATE 12-29-14

BR 2221
[Signature]

American Valve & Meter
Calif 7-1-14
Co. 1000

WATER
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K-31-195-3EE
K-31-195-05170
30-025-1511
NM 65K4-1511
Avalanche Corp

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