Distant veensionen	propriate Distric			of New		•				C-103	
	– (575) 393-6161 Ei French Dr., Hobbs, NM 88240			Energy, Minerals and Natural Resources				Revised July 18, 2013 WELL API NO.			
District II - (575) 748	-1283	OIL CONSERVATION DIVISION					30-025-42007				
District III - (505) 334	⁵⁰⁵) 334-6178 1220 South St. Francis Dr.						5. Indicate Type of Lease STATE STATE				
	00 Rio Brazos Rd., Aztec, NM 87410 <u>strict IV</u> – (505) 476-3460 Santa Fe, NM 87505							STATE FEE 6. State Oil & Gas Lease No.			
	20 S. St. Francis Dr., Santa Fe, NM						VB-2096				
			ND REPORT					se Name or Uni		Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101)							BUD State Com		-		
PROPOSALS.)					1000		8. Wel	l Number	-	-	
1. Type of Well: 2. Name of Operation		J Gas w			JAN	062015		RID Number			
Yates Petroleum	Corporation						025575				
3. Address of Op 105 South Fourth		ia, NM 88	210		RE	AIMED		ol name or Wild t; Bone Spring	icat		
4. Well Location											
Unit Letter-Surf Unit Letter-BHL	<u>M</u> : L	<u>200</u> 2410	feet from the feet from the		-	line and line and	<u> </u>	feet from the feet from the	West West	line line	
Section-Surf	<u></u> <u>19</u>		- Township		Range	<u>34E</u>	NMPM		County		
Section-BHL	$\frac{19}{18}$		Township	21S .	Range	34E	NMPM		County		
		11. J	Elevation (Shor		<i>DR, RK</i> 673'GR		tc.)				
	1. 北方總統主义			3(5/3 GK						
	12. Chee	ck Appro	priate Box to	o Indicate	e Natu	re of Notic	e, Report	or Other Data	a		
N	OTICE OF		TION TO:			SL	IBSEQUE		RT OF:		
PERFORM REME	DIAL WORK		G AND ABANI	DON 🗌	RE	MEDIAL WO			ERING CASI	NG 🗌	
TEMPORARILY A			NGE PLANS			DMMENCE D		=	ND A		
PULL OR ALTER			TIPLE COMPL	- 🗆	CA	SING/CEME	ENT JOB				
DOWNHOLE CON CLOSED-LOOP S											
OTHER:			•			HER:				\boxtimes	
13. Describe p	proposed or c	ompleted o	perations. (Cl	early state	all perti	nent details,	and give per	rtinent dates, in	cluding estim	ated date	
	any propose completion or			15.7.14 NN	AAC. F	or Multiple (Completions	: Attach wellbo	ore diagram o	of	
<u>1/21/14 –</u> Spudded				20'. Set 12	20' of 20	" conductor	and cemented	d with 540 sx red	di-mix to surfa	ace.	
2/23/14 - Resumed	drilling at 7:	30 AM. No	otified Maxey B	rown NMC	OCD-Hol	bbs via voice	mail. TD <u>17</u>	-1/2" hole to 18	80'.		
$\frac{2/25/14}{2000} - Set 13-3/2000$											
0044 + 0.2% D046 0042 + 0.2% D046											
					. <u>enour</u>			using to ooo psi	101 50 1111, 5		
	4" hole to 55		•								
VOC 36 hrs. Reduce 2/28/14 – TD 12-1	mary route										
VOC 36 hrs. Reduce 2/28/14 – T <u>D 12=1</u> 2/29/14 – Set 9-5/8	<u>36#, 40# J-:</u>	$\frac{55 \text{ HCK} - 55}{020 + 5 \frac{4}{5}}$	L-80 LT&C ca	$\frac{1}{2} \frac{1}{2} \frac{1}$	7'. DV/	packer tool c	ombo at 4480 + 0.02 $g/sy D$	6'. Cemented st 177 (yild 1 31 w	age 1 with $41($) sx 50/50	
VOC 36 hrs. Reduc 2/28/14 - T <u>D 12-1</u> 2/29/14 - Set 9-5/8 oz "C" + 0.3% D0	13 + 0.75% D	020 + 5#/sx	x D042 + 5% D	044 + 0.2%	D046 +	0.1% D065	+ 0.02g/sx D	177 (yld 1.31, w	rt 14.2). Circu	lated 200	
VOC 36 hrs. Reduc <u>2/28/14</u> – T <u>D 12-1</u> 2/29/14 – Set 9-5/8 oz "C" + 0.3% D0 x to pit. NOTE: D oz "C" + 0.35% D0	13 + 0.75% D ropped bomb, 013 + 5% D02	020 + 5#/sx , wait 27 mi 20 + 5#/sx I	c D042 + 5% D0 in and inflate pa D042 + 5% D04	044 + 0.2% ncker. Circu 4 + 0.2% L	D046 + ulated 20 D046 + 0	0.1% D065 00 sx off top 0 .2% D065 +	+ 0.02g/sx D of DV tool. 0 0.13#/sx D13	177 (yld 1.31, w Cemented stage 80 (yld 2.15, wt	rt 14.2). Circu 2 with 1006 s 12.8). Tailed	lated 200 x 35:65:6 in with	
VOC 36 hrs. Reduc <u>2/28/14</u> – T <u>D 12-1</u> 2/29/14 – Set 9-5/8 oz "C" + 0.3% D0 x to pit. NOTE: D oz "C" + 0.35% D0 00 sx 50/50 Poz "C	13 + 0.75% D propped bomb 013 + 5% D02 2" + 0.3% D03	020 + 5#/sx , wait 27 mi 20 + 5#/sx I 13 + 0.75%	x D042 + 5% D0 in and inflate pa D042 + 5% D04 D020 + 5#/sx I	044 + 0.2% acker. Circu 4 + 0.2% I 0042 + 5%	D046 + ulated 20 D046 + 0 D044 +	0.1% D065 00 sx off top (.2% D065 + 0.2% D046 +	+ 0.02g/sx D of DV tool. (0.13#/sx D13 - 0.1% D065	177 (yld 1.31, w Cemented stage 30 (yld 2.15, wt (yld 1.31, wt 14	rt 14.2). Circu 2 with 1006 s. 12.8). Tailed 4.2). Circulate	lated 200 x 35:65:6 in with d 300 sx	
VOC 36 hrs. Reduc <u>2/28/14</u> – T <u>D 12-1</u> 2/29/14 – Set 9-5/8 oz "C" + 0.3% D0 x to pit. NOTE: D oz "C" + 0.35% D0 00 sx 50/50 Poz "C	13 + 0.75% D propped bomb, 013 + 5% D02 2" + 0.3% D0 g to 1000 psi f	020 + 5#/sx , wait 27 mi 20 + 5#/sx I 13 + 0.75% for 30 min, g	x D042 + 5% D0 in and inflate pa D042 + 5% D04 D020 + 5#/sx I	044 + 0.2% acker. Circu 4 + 0.2% I 0042 + 5%	D046 + ulated 20 D046 + 0 D044 +	0.1% D065 00 sx off top (.2% D065 + 0.2% D046 +	+ 0.02g/sx D of DV tool. 0.13#/sx D13 - 0.1% D065 1. Reduced h	177 (yld 1.31, w Cemented stage 30 (yld 2.15, wt (yld 1.31, wt 14 oole to 8-3/4" and	tt 14.2). Circu 2 with 1006 s 12.8). Tailed 4.2). Circulate d resumed dril	lated 200 x 35:65:6 in with d 300 sx lling.	
VOC 36 hrs. Reduct 2/28/14 - TD 12=1 2/29/14 - Set 9-5/8 oz "C" + 0.3% D0 x to pit. NOTE: D oz "C" + 0.35% D0 00 sx 50/50 Poz "C pit. Tested casing	13 + 0.75% D propped bomb, 013 + 5% D02 2" + 0.3% D0 g to 1000 psi f	020 + 5#/sx , wait 27 mi 20 + 5#/sx I 13 + 0.75%	x D042 + 5% D0 in and inflate pa D042 + 5% D04 D020 + 5#/sx I good. Drilled o	044 + 0.2% acker. Circu 4 + 0.2% I 0042 + 5%	D046 + ulated 20 D046 + 0 D044 + . WOC 4	0.1% D065 00 sx off top (.2% D065 + 0.2% D046 +	+ 0.02g/sx D of DV tool. (0.13#/sx D13 - 0.1% D065 n. Reduced h E-P	177 (yld 1.31, w Cemented stage 30 (yld 2.15, wt (yld 1.31, wt 14 ole to 8-3/4" and ERMITTING	rt 14.2). Circu 2 with 1006 s 12.8). Tailed 4.2). Circulate d resumed dril - New Well_	lated 200 x 35:65:6 in with d 300 sx lling.	
VOC 36 hrs. Reduce 2/28/14 - TD 12=1 2/29/14 - Set 9-5/8 voz "C" + 0.3% D0 x to pit. NOTE: D voz "C" + 0.35% D0 x to pit. NOTE: D voz "C" + 0.35% D0 x to pit. Tested casing pud Date:	13 + 0.75% D propped bomb, 013 + 5% D02 2" + 0.3% D0 g to 1000 psi f	020 + 5#/sx , wait 27 mi 20 + 5#/sx I 13 + 0.75% for 30 min, g	x D042 + 5% D0 in and inflate pa D042 + 5% D04 D020 + 5#/sx I good. Drilled o	044 + 0.2% icker. Circu 4 + 0.2% I 0042 + 5% ut DV tool.	D046 + ulated 20 D046 + 0 D044 + . WOC 4	0.1% D065 00 sx off top (.2% D065 + 0.2% D046 +	+ 0.02g/sx D of DV tool. 0.13#/sx D13 - 0.1% D065 h. Reduced h E-P Con	177 (yld 1.31, w Cemented stage 30 (yld 2.15, wt (yld 1.31, wt 14 ole to 8-3/4" an ERMITTING	t 14.2). Circu 2 with 1006 s 12.8). Tailed 4.2). Circulate d resumed dril - New Well_ TA	lated 200 x 35:65:6 in with d 300 sx lling.	
VOC 36 hrs. Reduct 2/28/14 - TD 12=1 2/29/14 - Set 9-5/8 oz "C" + 0.3% D0 x to pit. NOTE: D oz "C" + 0.35% D0 00 sx 50/50 Poz "C p pit. Tested casing	13 + 0.75% D propped bomb, 013 + 5% D02 2" + 0.3% D0 g to 1000 psi f	020 + 5#/sx , wait 27 mi 20 + 5#/sx I 13 + 0.75% for 30 min, g	x D042 + 5% D0 in and inflate pa D042 + 5% D04 D020 + 5#/sx I good. Drilled o	044 + 0.2% icker. Circu 4 + 0.2% I 0042 + 5% ut DV tool.	D046 + ulated 20 D046 + 0 D044 + . WOC 4	0.1% D065 00 sx off top (.2% D065 + 0.2% D046 +	+ 0.02g/sx D of DV tool. 0 0.13#/sx D13 - 0.1% D065 n. Reduced h E-P Con CS	177 (yld 1.31, w Cemented stage 30 (yld 2.15, wt (yld 1.31, wt 14 ole to 8-3/4" an ERMITTING - mp P&A NG 7 . Loc	t 14.2). Circu 2 with 1006 s. 12.8). Tailed 4.2). Circulate d resumed dril - New Well_ New Well_ Chng	lated 200 x 35:65:6 in with d 300 sx lling.	
VOC 36 hrs. Reduct 2/28/14 - TD 12=1 2/29/14 - Set 9-5/8 oz "C" + 0.3% D0 x to pit. NOTE: D oz "C" + 0.35% D0 00 sx 50/50 Poz "C pit. Tested casing	13 + 0.75% D ropped bomb, 013 + 5% D02 "" + 0.3% D0 g to 1000 psi f 11/2	020 + 5#/sx , wait 27 mi 20 + 5#/sx I 13 + 0.75% for 30 min, <u>1</u> 21/14	x D042 + 5% D0 in and inflate pa D042 + 5% D04 D020 + 5#/sx I good. Drilled o	044 + 0.2% acker. Circ: 4 + 0.2% I 0042 + 5% ut DV tool. Rig Release	D046 + ulated 20 D046 + 0 D044 + 0 . WOC 4 e Date:	0.1% D065 00 sx off top 4 .2% D065 + 0.2% D046 + 47 hrs 30 mir	+ 0.02g/sx D of DV tool. 0 0.13#/sx D13 - 0.1% D065 n. Reduced h E-P Con CSI	177 (yld 1.31, w Cemented stage 30 (yld 2.15, wt (yld 1.31, wt 14 ole to 8-3/4" an ERMITTING mp P&A NG Loc Comp A	t 14.2). Circu 2 with 1006 s 12.8). Tailed 2.2). Circulate d resumed dril - New Well_ TA Chng Add New We	lated 200 x 35:65:6 in with d 300 sx lling.	
VOC 36 hrs. Reduct 2/28/14 - TD 12=1 2/29/14 - Set 9-5/8 oz "C" + 0.3% DO oz "C" + 0.35% DO oz "C" + 0.35% DO 00 sx 50/50 Poz "C o pit. Tested casing pud Date: hereby certify tha	13 + 0.75% D ropped bomb, 013 + 5% D02 "" + 0.3% D0 g to 1000 psi f 11/2	020 + 5#/sx , wait 27 mi 20 + 5#/sx I 13 + 0.75% for 30 min, <u>1</u> 21/14	x D042 + 5% D0 in and inflate pa D042 + 5% D04 D020 + 5#/sx I good. Drilled o F	044 + 0.2% ocker. Circu 4 + 0.2% D 0042 + 5% ut DV tool. Rig Release	D046 + ulated 20 D046 + 0 D044 + . WOC 4 e Date: ne best o	0.1% D065 00 sx off top 0 .2% D065 + 1 0.2% D046 + 47 hrs 30 mir	+ 0.02g/sx D of DV tool. 0 0.13#/sx D13 - 0.1% D065 n. Reduced h E-P Con CSI dge and Cal	177 (yld 1.31, w Cemented stage 30 (yld 2.15, wt (yld 1.31, wt 14 ole to 8-3/4" an ERMITTING - mp P&A NG 7 . Loc	t 14.2). Circu 2 with 1006 s 12.8). Tailed 4.2). Circulate d resumed dril - New Well TA Chng Add New We Create Poo	Ilated 200 x 35:65:6 in with d 300 sx lling.	
VOC 36 hrs. Reduct $2/28/14 - TD 12-1.2$ $2/29/14 - Set 9-5/8$ oz "C" + 0.3% D0 x to pit. NOTE: D oz "C" + 0.35% D0 os 50/50 Poz "C op pit. Tested casing pud Date: hereby certify tha IGNATURE	13 + 0.75% D propped bomb, 013 + 5% D02 27 + 0.3% D02 11/2 t the information of the second	020 + 5#/sx , wait 27 mi 20 + 5#/sx I 13 + 0.75% for 30 min, y 21/14 tion above	c D042 + 5% D0 in and inflate pa D042 + 5% D04 D020 + 5#/sx I good. Drilled o F	044 + 0.2% ocker. Circu 4 + 0.2% D 0042 + 5% ut DV tool. Rig Release	D046 + ulated 20 D046 + 0 D044 + 0 D044 + 0 C400 + 0	0.1% D065 00 sx off top 6 .2% D065 + 0.2% D046 + 47 hrs 30 mir f my knowle	+ 0.02g/sx D of DV tool. 0 0.13#/sx D13 - 0.1% D065 0. Reduced h E-P Con CSI dge and Cal supervisor	177 (yld 1.31, w Cemented stage 30 (yld 2.15, wt (yld 1.31, wt 14 ole to 8-3/4" an ERMITTING - mp P&A NG T Loc Comp A ncl Well	rt 14.2). Circu 2 with 1006 s 12.8). Tailed 2.2). Circulate d resumed drift - New Well Chng Chng Create Poo nuary 5, 2015	lated 200 x 35:65:6 in with d 300 sx lling.	
VOC 36 hrs. Reduct 2/28/14 - TD 12=1 2/29/14 - Set 9-5/8 oz "C" + 0.3% DO oz "C" + 0.35% DO oz "C" + 0.35% DO 00 sx 50/50 Poz "C o pit. Tested casing pud Date: hereby certify tha	13 + 0.75% D propped bomb, 013 + 5% D02 2" + 0.3% D0 g to 1000 psi f 11/2 t the information t the information Tina	020 + 5#/sx , wait 27 mi 20 + 5#/sx I 13 + 0.75% for 30 min, <u>1</u> 21/14	c D042 + 5% D0 in and inflate pa D042 + 5% D04 D020 + 5#/sx I good. Drilled o F	044 + 0.2% 044 + 0.2% I 4 + 0.2% I 042 + 5% 042 + 5%	D046 + ulated 20 D046 + 0 D044 + 0 D044 + 0 C400 + 0	0.1% D065 00 sx off top 0 .2% D065 + 1 0.2% D046 + 47 hrs 30 mir	+ 0.02g/sx D of DV tool. 0 0.13#/sx D13 - 0.1% D065 0. Reduced h E-P Con CSI dge and Cal supervisor	177 (yld 1.31, w Cemented stage 30 (yld 2.15, wt (yld 1.31, wt 14 oole to 8-3/4" an ERMITTING - mp P&A NG Loc Comp A ncl Well DATE	rt 14.2). Circu 2 with 1006 s 12.8). Tailed 2.2). Circulate d resumed dril - New Well Chng Chng Create Poo nuary 5, 2015	lated 200 x 35:65:6 in with d 300 sx lling.	
VOC 36 hrs. Reduc 2/28/14 - TD 12-1 2/29/14 - Set 9-5/8 oz "C" + 0.3% D0 x to pit. NOTE: D oz "C" + 0.35% D0 00 sx 50/50 Poz "C p pit. Tested casing pud Date: hereby certify tha IGNATURE ype or print name or State Use Onl	13 + 0.75% D propped bomb, 013 + 5% D02 2" + 0.3% D0 g to 1000 psi f 11/2 t the information t the information Tina	020 + 5#/sx , wait 27 mi 20 + 5#/sx I 13 + 0.75% for 30 min, $\frac{1}{2}$ 21/14 tion above	c D042 + 5% D0 in and inflate pa D042 + 5% D04 D020 + 5#/sx I good. Drilled o F isitrue and con E-mail	044 + 0.2% 044 + 0.2% I 042 + 5% 042 + 5%	$\frac{1}{2} D046 + 0$ $\frac{1}{2} D046 + 0$ $\frac{1}{2} D046 + 0$ $\frac{1}{2} D044 + 0$	0.1% D065 0 sx off top 6 .2% D065 + 0.2% D046 + 47 hrs 30 mir f my knowle ry Reporting	+ 0.02g/sx D of DV tool. 0 0.13#/sx D13 - 0.1% D065 n. Reduced h E-P Con CSI dge and Cal supervisor	177 (yld 1.31, w Cemented stage 30 (yld 2.15, wt (yld 1.31, wt 14 ole to 8-3/4" an ERMITTING - mp P&A NG TM Loc Comp A ncl Well DATE PHONE:	rt 14.2). Circu 2 with 1006 s 12.8). Tailed 2.2). Circulate d resumed drift - New Well Chng Chng Create Poo nuary 5, 2015	lated 200 x 35:65:6 in with d 300 sx lling.	
VOC 36 hrs. Reduc 2/28/14 - TD 12-1 2/29/14 - Set 9-5/8 oz "C" + 0.3% D0 oz "C" + 0.35% D0 oo sx 50/50 Poz "C o pit. Tested casing pud Date: hereby certify tha IGNATURE	13 + 0.75% D propped bomb, 013 + 5% D02 2" + 0.3% D02 g to 1000 psi f 11/2 t the information t the information Tina	020 + 5#/sx , wait 27 mi 20 + 5#/sx I 13 + 0.75% for 30 min, 12 21/14 tion above Huerta	c D042 + 5% D0 in and inflate pa D042 + 5% D04 D020 + 5#/sx I good. Drilled o F isitrue and con E-mail	044 + 0.2% 044 + 0.2% E 0242 + 5% 042 + 5%	$\frac{1}{2} D046 + 0$ $\frac{1}{2} D046 + 0$ $\frac{1}{2} D046 + 0$ $\frac{1}{2} D044 + 0$	0.1% D065 00 sx off top 6 .2% D065 + 0.2% D046 + 47 hrs 30 mir f my knowle	+ 0.02g/sx D of DV tool. 0 0.13#/sx D13 - 0.1% D065 n. Reduced h E-P Con CSI dge and Cal supervisor	177 (yld 1.31, w Cemented stage 30 (yld 2.15, wt (yld 1.31, wt 14 oole to 8-3/4" an ERMITTING - mp P&A NG Loc Comp A ncl Well DATE	rt 14.2). Circu 2 with 1006 s 12.8). Tailed 2.2). Circulate d resumed drift - New Well Chng Chng Create Poo nuary 5, 2015	lated 200 x 35:65:6 in with d 300 sx lling.	

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