Submit 2 Copies To Appropriate District	
	Form C-103
Submit 2 Copies To Appropriate District Office District I	October 25, 2007
Office District I 1625 N. French Dr., Hobbs, NM 88240 District III 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr. Santa Fe. NM 87505	WELL API NO. 30-025-23175
1301 W. Grand Ave., Artesia, NM 8821	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	STATE X FEE
District IV Salita Fe, NM Salita Fe, NM	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name NEW MEXICO "S"
PROPOSALS.) 1. Type of Well: X Oil Well Gas Well Other	8. Well Number 001
2. Name of Operator	9. OGRID Number
TD & F, LLLP	272005
3. Address of Operator	10. Pool name or Wildcat
403 MISSION ARCH DR., ROSWELL, NM 88201	WEST SAWYER; SAN ANDRES
4. Well Location	
Unit Letter_H_:1980feet from the NORTH line and 660 feet from the EAST I	ine 🗸
Section 32 Township 9S Range 37E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other I	Data
E-PERMITTING	
P&A R P.M. N REMEDIAL WOR	SEQUENT REPORT OF:
CSNG CHG Loc CASING/CEMEN	— — —
TA RBDMS CHART	—
Location is ready for OCD inspection after P&A /	
 X All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. X Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 	
X Rat hole and cellar have been filled and leveled. Cathodic protection holes have been X A steel marker at least 4" in diameter and at least 4' above ground level has been set	
A sice marker at least + in diameter and at least + above ground level has been set	in concrete. It shows the
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QI</u>	JARTER/QUARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
	ON HAS BEEN WELDED OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATIC PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	<u>ON HAS BEEN WELDED OR</u>
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Brown, Maxey G, EMNRD

From: Sent: To: Subject: jeff <jstlara@hotmail.com> Monday, January 12, 2015 9:08 AM Brown, Maxey G, EMNRD New Mexico State S #1

I am writing this message to notify you that T D & F LLLP, turned off power to the New Mexico State S #1 well last year on 7-13-2014.

If you need further information please let me know.

Thanks! Nicholle Lara