

Submit 1 copy to appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-31707
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
8. Well Number 78
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM; GLORIETA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR	
2. Name of Operator CHEVRON U.S.A. INC.	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705	
4. Well Location Unit Letter E : 2491 feet from the NORTH line and 127 feet from the WEST line Section 36 Township 17S Range 34E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ON 1/08/2015, THE SUBJECT WELL FAILED A MECHANICAL INTEGRITY TEST REQUIRED TO EXTEND ITS TA STATUS. AS AGREED PER THE DISCUSSION WITH MAXEY BROWN ON 1/12/2015, CHEVRON U.S.A. INC. INTENDS TO ISOLATE THE LEAK AND IF IN THE SAN ANDRES, RE-TA THE WELL IN ACCORDANCE TO THE PREVIOUSLY GRANTED TA EXTENSION OF 3 YEARS. BELOW IS A HIGH LEVEL PROCEDURE.

1. Rig up pulling unit
2. PU 5-1/2" packer on 1 jt 2-7/8" tubing and test the CIBP @ 5,624' to 500 psi and confirm if it is holding.
 - a. If CIBP does not hold, spot 35' of cement (Class H, 1.06 cuft/sk, 16.4 ppg) on top of CIBP. Test to 500 psi after cement cures.
3. Test backside to 500 psi. If well does not hold, move packer uphole and isolate casing leak.
4. Contact Maxey Brown with the OCD (Cell: 575-370-3179 and inform him of the results
 - a. If a casing leak is discovered in the San Andres and OCD approval is received to TA the well with a CIBP above the San Andres, proceed to do so; if not, contact remedial engineer for recommendation.
5. Notify OCD w/ 24 hrs of intent to run official MIT.
6. ND BOP. NU wellhead. RDMO pulling unit & associated surface equipment.
7. Perform and chart final MIT to 550 psi for 32 min. Submit C103 report with original MIT chart attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cody Baca TITLE Vacuum Petroleum Engineer DATE 01/12/2015

Type or print name Cody Baca E-mail address: cody.baca@chevron.com PHONE: 432-687-7462

For State Use Only

APPROVED BY: Maxey Brown DIST. SUPERVISOR DATE 1/13/2015

Conditions of Approval (if any):

EXTEND T/A STATUS FOR 90 DAYS
TILL 4/24/2015 PENDING EVALUATION
OR REPAIR OF WELL BORE

JAN 13 2015