

Submit Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-34210
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator EnerVest Operating, L.L.C.		6. State Oil & Gas Lease No. VA-764
3. Address of Operator 1001 Fannin, Ste. 800 Houston, TX 77002		7. Lease Name or Unit Agreement Name Pluma ASD State Com
4. Well Location Unit Letter L : 1650 feet from the South line and 660 feet from the West line Section 10 Township 15S Range 32E NMPM Lea County		8. Well Number 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4296' GR		9. OGRID Number 143199
		10. Pool name or Wildcat Tulk; Wolfcamp

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		E-PERMITTING	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REM ☐	P&A NR ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	CON ☐	INT TO P&A ☒
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CAS ☐	CSNG ☐
DOWNHOLE COMMINGLE ☐			TA ☐
CLOSED-LOOP SYSTEM ☐			RBDMS CHART ☐
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ALL CMT PLUGS 25 SXS OR 100', WHICH EVERY IS GREATER.

MIRU/ POOH w/ Production Equipment (if any).

RIH to 9750' Cir. well w/ MLF 9.5#

Spot 20 sxs 9750' - 9650' (clean)

Spot 20 sxs 6964' - 6864' (clean)

Spot 20 sxs 4178' - 4078' WOC/TAG

Perf/Sqz. 40 sxs 482' - 382' WOC/TAG

Perf/Sqz. 10 sxs 30' - 0'

RDMO

Cut well head and anchors/ Install dry hole marker

PERF: SQZ 25 SXS @ 2400' WOC: TAG
PERF: SQZ 25 SXS @ 1400' WOC: TAG

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

W. White

TITLE P&A Supervisor

DATE 1-7-15

Type or print name Will White E-mail address: william.white@basicenergyservices.com PHONE: (432) 563-3355

For State Use Only

APPROVED BY:

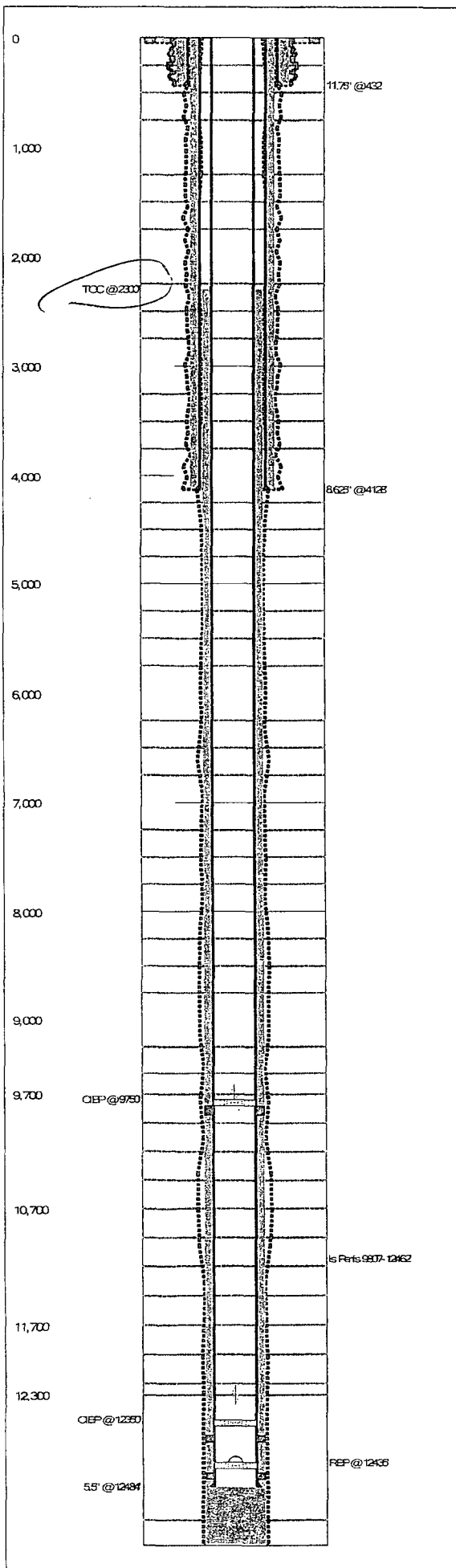
Malay Brown

TITLE Dist. Supervisor

DATE 1/8/2015

Conditions of Approval (if any):

JAN 13 2015



Last Updated: 12/30/2014 11:07 AM

Field Name	Lease Name	Well No.
Baum Saunders (Loco Hills)	Pluma ASD State Com	001
County, State	API No.	
Lea, New Mexico	30025342100000	
Version	Version Tag	
0		
G.L. (ft)	K.B. (ft)	Sec.
4,296.0		10
		15S
		32E
Operator	Well Status	Latitude
EnerVest Operating, LLC	TA'D	
Footage Call		
PropNum	Spud Date	Comp. Date
	12/5/1997	1/25/1998
Additional Information		
Prepared By	Updated By	Last Updated
Kyle Reed	Kyle Reed	12/30/2014 11:07 AM

Hole Summary

Date	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
	20.000	0	40	
	14.750	0	432	
	11.000	0	4,128	
	7.875	0	12,600	

Tubular Summary

Date	Description	O.D. (in)	Wt (lb/ft)	Grade	Top (MD ft)	Bottom (MD ft)
	Conductor Casing	16.000			0	40
	Surface Casing	11.750	42.00		0	432
	Intermediate Casing	8.625	32.00		0	4,128
	Production Casing	5.500	17.00		0	12,484

Casing Cement Summary

Date	No. Sx	Csg. O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
		16.000	0	40	
	450	11.750	0	432	circ
	2,350	8.625	0	4,128	circ
	2,340	5.500	2,300	12,600	TOC from CBL

Tools/Problems Summary

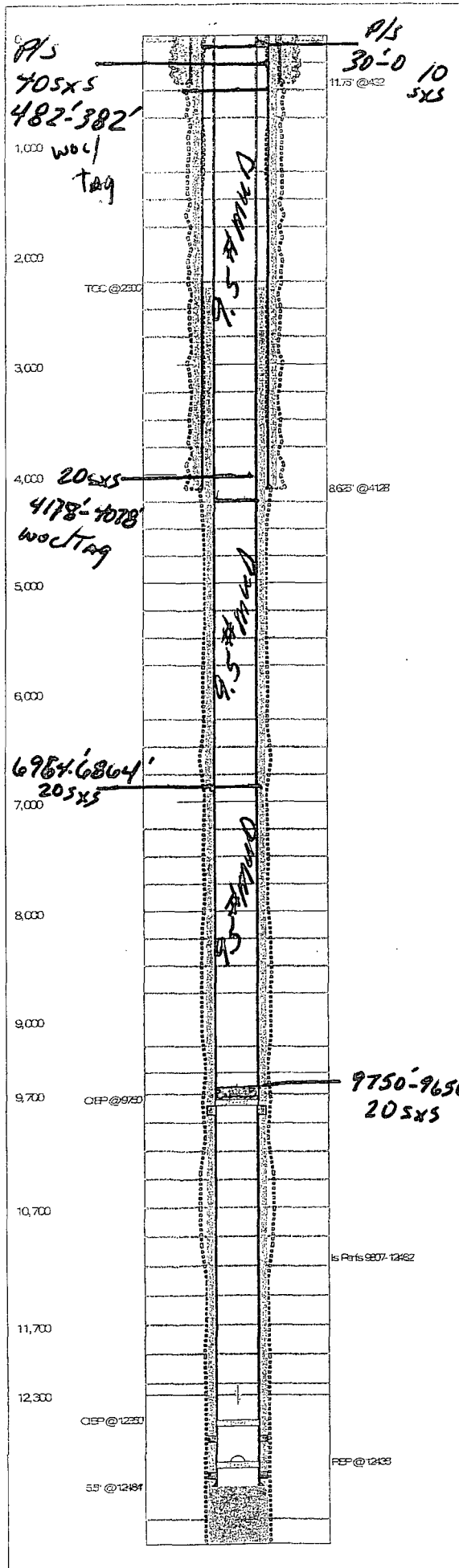
Date	Tool Type	O.D. (in)	I.D. (in)	Top (MD ft)	Bottom (MD ft)
	CIBP	5.500	0.000	9,750	0
	CIBP	5.500	0.000	12,350	0
	RBP	5.500	0.000	12,435	0

Cement Plug Summary

Date	No. Sx	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
		7.875	12,484	12,600	

Perforation Summary

C	Date	Perf. Status	Formation	OA Top (MD ft)	OA Bottom (MD ft)	Shots
		Isolated		9,807	12,462	26



Last Updated: 12/30/2014 11:07 AM

Field Name		Lease Name		Well No.
Baum Saunders (Loco Hills)		Pluma ASD State Com		001
County, State				API No.
Lea, New Mexico				30025342100000
Version	Version Tag			
0				
G.L. (ft)	K.B. (ft)	Sec.	Township/Block	Range/Survey
4,296.0		10	15S	32E
Operator		Well Status	Latitude	Longitude
EnerVest Operating, LLC		TA'D		
Footage Call				
PropNum			Spud Date	Comp. Date
			12/5/1997	1/25/1998
Additional Information				
Prepared By		Updated By		Last Updated
Kyle Reed		Kyle Reed		12/30/2014 11:07 AM

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Casing Cement Summary

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	450	11.750	0	432	circ
	2,350	8.625	0	4,128	circ
	2,340	5.500	2,300	12,600	TOC from CBL

Tools/Problems Summary

Date	Tool Type	O.D. (in)	I.D. (in)	Top (MD ft)	Bottom (MD ft)
	CIBP	5.500	0.000	9,750	0
	CIBP	5.500	0.000	12,350	0
	RBP	5.500	0.000	12,435	0

Cement Plug Summary

Date	No. Sx	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
		7.875	12,484	12,600	

Perforation Summary

C	Date	Perf. Status	Formation	OA Top (MD ft)	OA Bottom (MD ft)	Shots
1		Isolated		9,807	12,462	26