

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-03830
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lovington Paddock Unit
8. Well Number: 47
9. OGRID Number: 24133
10. Pool name or Wildcat Lovington Paddock

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Water Injection

2. Name of Operator
Chevron Midcontinent, L.P.

3. Address of Operator
15 Smith Road Midland, TX 79705

4. Well Location
Unit Letter C 660' feet from the NORTH and 2310' feet from the West line
Section 1 Township 17-S Range 36-E NMPM County Lea
11. Elevation 3834' GL (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

E-PERMITTING
P&A NR P.A.M. P&A R
INT TO P&A COMP
CSNG CHG Loc
TA RBDMS CHART

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD - 6300' OH-6045' - 6300' Perfs 6176' - 6179'
8-5/8" 24# csg @ 2041' w/1200 sks, 11" hole, TOC, Surface, Circulated
5-1/2" 15.5# csg @ 6045' w/300 sks, 7-7/8" hole, TOC: 4147', TS

1. MIRUWSU. NDWH. NUBOP.
2. Set CIBP @ 6000' w/25 sks of C cement. CTOC
3. Circulate well with 9.5 PPG plugging mud. Pressure Test casing to 500 psi and record/report findings.
4. Set plug w/ 35 sks of C cement @ 4687' - 4457' CTOC, (San Andres)
5. Perf & Sqz w/50 sks of C cement @ 3116' - 2916' CTOC. WOC & TAG, (Bottom of Salt)
6. Perf & Sqz w/65 sks of C cement @ 2215' - 1945', CTOC, WOC & TAG, (Top of Salt & Shoe)
7. Perf & Circulate w/140 sks of C cement @ 300' to Surface.
8. Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.
9. CLOSED LOOP SYSTEM USED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Holden TITLE Representative DATE 01/13/2015

Type or print name Robert Holden E-mail address: rholden@keyenergy.com PHONE: 432-523-5155

For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 1/13/2015

Conditions of Approval (if any):

JAN 14 2015

Well: Lovington Paddock Unit #47

Field: Lovington

Reservoir: Paddock

Location:

660' FNL & 2310' FWL
 Section: 1
 Township: 17S
 Range: 36E Unit: C
 County: Lea State: NM

Elevations:

GL: 3835'
 KB:
 DF: 3847'

Log Formation Tops - NA

Salt	
Base Salt	
Yates	
Seven Rivers	
Queen	
Grayburg	
San Andres	
Glorieta	
Paddock	
Abo	

TUBING DETAIL -

12/10/1966
 2-3/8" IPC 4.7# J-55
 Pkr @ 5957'

Current
Wellbore Diagram

TOC @ 4147'

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office wellfiles and computer databases as of the update below. Verify what is in the hole with the wellfile in the Lovington Field Office. Discuss w/WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Prod. Csg: 5 1/2 15.5# J-55
 Set: 6045' w/282 sx cmt
 Hole Size: 7 7/8"
 Circ: No TOC: @ 4147"
 TOC By: TS

Well ID Info:

Chevno: FA4977
 API No: 30-025-03830
 L5/L6:
 Spud Date: 9-4-54
 TD Reached:
 Compl. Date: 10-13-54

Surface Csg: 8-5/8" 32# J-55

Set: @ 2041' w/1000 sx cmt
 Hole Size: 11"
 Circ: Yes TOC: Surf
 TOC By: Calculation

Completion Information

Trt w/500 gals mud acid, 5000 gals 15% NE. Frac w/20,000# 20/40 sd, & 20,000 gals frac oil

Subsequent Work

10-1-66 Well taken into Unit.

12-14-66 Ran 2" tbg, set Pkr @ 5957'. Wtr Injection equip installed through

OH 6045'-6221'

5-24-91 Dpn, CO, Stim. Spot 200 gals 20% HCL 6045'-6300'. Tst 400#, held OK.

Pmp 15 tons CO2 & 3000 gals 20% NE.

2-14-94 Found holes in tbg. TA'd. TA expires 2-1-99

12-20-98 2" steel cmt inj line failure. Close well, isolate lk f/ junction box. Replace bad sec w/2-3/8" IPC tbg.

Inj pkr @ 5957'

Perfs:
 6176' - 6179'

OH 6045' - 6300'

TD: 6300' COTD: PBTD:

By: C.J. Haynie

Updated: 4-9-07 by CHAY

Well: Lovington Paddock Unit #47

Field: Lovington

Reservoir: Paddock

Location:

660' FNL & 2310' FWL
 Section: 1
 Township: 17S
 Range: 36E Unit: C
 County: Lea State: NM

Elevations:

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 KB:
 OF: 3847'

net & Veril w/100
shs R³⁰⁰ Sur line
300' Surface

Log Formation Tops - NA

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Base Salt	
Yates	
Seven Rivers	
Queen	
Grayburg	
San Andres	
Glorieta	
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(Shoe/TOP 504)

WBC
(Bottoms ALT)

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Updated: 4-9-07 by CHAY

TD: 6300' COTD: PBDT:

By: C.J. Haynie

Perfs:
 6176' - 6179'

OH 6045' - 6300'

E LUR w 25 sks @ 4681' to 4481'
(San Andres)

Set CIBP @ 6000' w/ 20 sks of Class C cmt