

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

RECEIVED
JAN 13 2015

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-25728
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
8. Well Number 73
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG S/A

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
1500 SMITH RD. MIDLAND, TX 79705

4. Well Location

Unit Letter 2630 feet from the NORTH line and 142 feet from the WEST line

Section 36 Township 17-S Range 34-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,985'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

E-PERMITTING

P&A NR

INT TO P&A

CSNG

TA

OTHER

P&A R

COMP

CHG Loc

RBDMS CHART

13.

WELL INFO:

TD: 4800'

PD: 4757'

9-5/8" #40 CSG SET @ 409' CMT'D W/425 SXS. TOC @ SURFACE

4-1/2" # 10.5 CSG SET @ 4800', CMT'D W/ 2200 SXS. TOC @ SURFACE

2-7/8" #8.7 LINER SET AT 4282' CMT'D TO SURFACE WITH 211 SXS OF CMT

PKR @ 4281' NICKLE PLATED LOCK SET, OPEN PERFS @ 4368 - 4712'

The Oil Conservation Division

MUST BE NOTIFIED 24 Hours

Prior to the beginning of operations

1. SET A 2-7/8" CIBP AT 4250' AND PUMP A 4250' CMT PLUG TO SURFACE WITH 110 SXS OF CLASS "C" 15.6PPG CMT
2. ALL CSG & ANCHORS TO BE CUT & REMOVED 3' BELOW GRADE
3. A CLOSED LOOP SYSTEM WILL BE UTILIZED

Spud Date: 1/29/78

Rig Release Date: 2/21/78

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tony Raphael TITLE WELL ABANDONMENT ENGINEER DATE Dec. 8, 2014

Type or print name Tony Raphael E-mail address: traphael@chevron.com PHONE: (832) 341-8954

For State Use Only

APPROVED BY: Mary S Brown TITLE Dist. Supervisor DATE 1/13/2015

Conditions of Approval (if any)

JAN 14 2015

Well:

CVU 73**VCSAU**

Reservoir:

Active Water Injector

B-1565

Location: 2630 FNL

142 FEL

Section: H-36

TWN 17S

RANGE 34E

County: LEA

CURRENT**Wellbore Diagram****Well ID Info:**

Refno:

API No: **30-025-25728**

L5/L6:

Spud Date: 1/29/1978

Compl. Date: 2/21/1978

Elevations:

GL: 3985'

DF: 3994'

KB: 3995'

Drilled cement 145' to 753'

Holes @ 441' to 472'

Drilled cement 1050' to 1180'

Hole @ 1110'

Surf. Csg: 9 5/8

40#

K-55

Set: @ 409'**With:** 425 SX**Hole Size:** 12 1/4**Circ:** YES**TOC @** SURFACE**Perfs:****Status**

4381-4712'

4368-4548'

1978 Perfs:4381,95,4405,18,28,34,64,75,4503,13,33,
46,54,64,75,89,4614,34,48,56,64,72,
83,98, & 4712'**3/1985 Perfs:**4368,73,81,95,4405,18,28,36,64,75,4503,
13,38,46,54,64,75,89,4608,14,36,48' (2 SPF)
4368, 4513' (4 SPF)
AC 9M

2-7/8" Liner

Set plug in tubing @4250' and
fill with 110sx cement from
4250'-surface.

Packer @ 4281'

1.43"F" profile

Prod. Csg:

4 1/2

10 5/8

K-55

Set @ 4800'**With:** 2200SX**Hole Size:** 7 7/8**Circ:** YES**TOC @** SURFACE**COTD:****PBTD:** 4757'**TD:** 4800'**Updated:** 11-Aug-07**By:** HLH

Updated: 12/8/2008

Well: CVU: 73
Active Water Injector

VGSAU

Reservoir:

B-1565

Location: 2630 FNL

142 FEL

Section: H-36

TWN 17S

RANGE 34E

County: LEA

Proposed

Wellbore Diagram

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40#

K-55

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With: 425 SX

Hole Size: 12 1/4

Circ: YES

TOC @ SURFACE

Perfs: **Status**

4381-4712'

4368-4548'

1978 Perfs:

4381,95,4405,18,28,34,64,75,4503,13,33,
46,54,64,75,89,4614,34,48,56,64,72,
83,98, & 4712'

3/1985 Perfs:

4368,73,81,95,4405,18,28,36,64,75,4503,
13,38,46,54,64,75,89,4608,14,36,48' (2 SPF)
4368, 4513' (4 SPF)
AC 9M

2-7/8" Liner

Set plug including @4280' and
fill with 110sx cement from
4350' to face.

Packer @ 4281'

1.43"F" profile

Prod. Csg: 4 1/2

10.5

K-55

Set @ 4,800'

With: 2200SX

Hole Size: 7 7/8

Circ: YES

TOC @ SURFACE

COTD:

PBTD: 4,757'

TD: 4,800'

Updated: 1-Aug-07

By: HLH

Updated: 12/8/2008

By: LRQS