Submit One Copy To Appropriate District	State of New Me	exico	Form C-103	
Office District I	Energy, Minerals and Natu		Revised November 3, 2011	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-11311 5. Indicate Type of Lease	
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410			STATE STATE FEE	
District IV Santa Fe, NM 8/505		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505			312452	
	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			LANGLIE JAL UNIT _	
1. Type of Well: Oil Well	Gas Well 🛛 Other INJECTOR	HOBBSOCD	8. Well Number 3	
2. Name of Operator LEGACY RESERVES OPERATING	G LP	IAN 1 9 2015	9. OGRID Number 240974	
3. Address of Operator	·	W	10. Pool name or Wildcat	
PO BOX 10848, MIDLAND, TX 79			LANGLIE MATTIX;7RVRS-Q-G	
4. Well Location	1 1	RECEIVED		
Unit Letter_D : 990feet from the NORTH line and 660 feet from the WEST line				
Section 32 Township 24S Range 37E NMPM County LEA				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3252' GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				
TEMPORARILY ABANDON			LLING OPNS.□ P AND A □	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB	
OTHER:				
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.) All other environmental concerns have been addressed as per OCD rules.				
 ➢ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 				
retrieved flow lines and pipelines.				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution	on infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
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SIGNATURE CAMPLING	TITLEI	REGULATORY TE	CH DATE <u>01/09/2015</u>	
TYPE OR PRINT NAME LAURA	PINA E-MAIL:	lpina@legacylp.o	com PHONE: 432-689-5273	
For State Use Only	$\overline{\mathbb{C}}_{1}$			
APPROVED BY: Mach Whitah TITLE Compliance Officer DATE 01/14/2015 Conditions of Approval (if any):				
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