Submit One Copy To Appropriate District Office	State of New Me		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised November 3, 2011 WELL API NO.
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-11314 5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410			STATE 🛛 FEE 🗌
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505  Santa Fe, NM 87505		6. State Oil & Gas Lease No. 309574	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name LANGLIE JAL UNIT
1. Type of Well: Oil Well Gas Well Other INJECTOR MARKETING			8. Well Number 7
2. Name of Operator  LEGACY RESERVES OPERATING LP			9. OGRID Number 240974
3. Address of Operator PO BOX 10848, MIDLAND, TX 79	702	JAN 1 2 2015	10. Pool name or Wildcat LANGLIE MATTIX;7RVRS-Q-G
4. Well Location  Unit Letter H: 1980 feet from the NORTH line and 660 feet from the EAST line			
Section 32 Township 24S Range 37E NMPM County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3269' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
TEMPORARILY ABANDON		SUBS REMEDIAL WORK COMMENCE DRIIL CASING/CEMENT	LING OPNS. P AND A
OTHER:			ady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
<ul> <li>☑ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.</li> <li>☑ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.</li> <li>☐ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed</li> </ul>			
from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)			
<ul> <li>✓ All other environmental concerns have been addressed as per OCD rules.</li> <li>✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-</li> </ul>			
retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE James na	TITLE_R	REGULATORY TE	CHDATE _01/09/2015
TYPE OR PRINT NAMELAURA For State Use Only	PINA E-MAIL:	lpina@legacylp.c	
APPROVED BY: Wash Withdam TITLE Compliance Officer DATE 01/14/2015 Conditions of Approval (if any):			

JAN 1 5 2015

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