

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs  
**HOBBSOCD**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**JAN 14 2015**

5. Lease Serial No.  
NMLC029405B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
8920003410

8. Well Name and No.  
MCA UNIT 96

9. API Well No.  
30-025-12755-00-S1

10. Field and Pool, or Exploratory  
MALJAMAR

11. County or Parish, and State  
LEA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

**RECEIVED**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
CONOCOPHILLIPS COMPANY ✓ Contact: RON ECKERT  
E-Mail: Ron.R.Eckert@conocophillips.com

3a. Address  
MIDLAND, TX 79710

3b. Phone No. (include area code)  
Ph: 432-688-9119

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 20 T17S R32E SESW 25FSL 2590FWL ✓

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company request permission to reroute and upgrade a flowline from the MCA 96 (located in the SESW of Section 20, T17S, R32E) to the MCA 1C Header (located in the SENW of Section 20, T17S, R32E).

The new pipeline will be a 2 1/2" Fiberspar surface pipeline approximately 5,188ft in length. The pipeline will have an operating pressure of approximately 90 PSI with a flowrate of 106 BPD (oil, gas, & water mixture).

The pipeline route will follow existing road corridors to keep surface disturbance to a minimum. The new pipeline route will also assist ConocoPhillips Company personnel in detecting possible leaks on the pipeline as soon as they occur.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #252284 verified by the BLM Well Information System  
For CONOCOPHILLIPS COMPANY, sent to the Hobbs  
Committed to AFMS for processing by LINDA DENNISTON on 08/15/2014 (14LD0306SE)**

Name (Printed/Typed) MYRA H HARRISON Title PTRRC-CONTRACT AGENT

Signature (Electronic Submission) Date 07/09/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By JAMES A AMQS Title SUPERVISORY PET Date 01/08/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

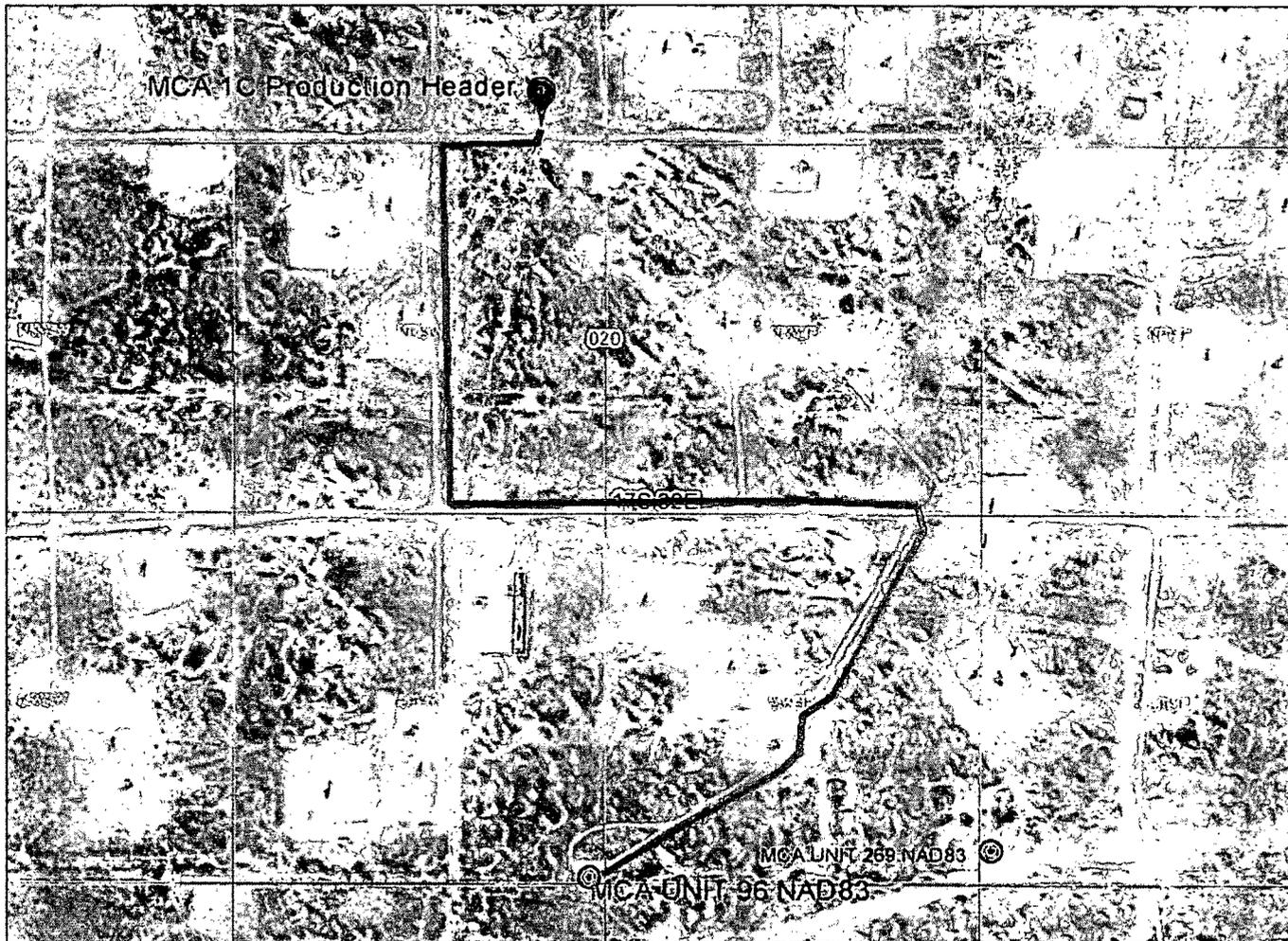
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

*YMB/OCD 1/15/2015*

**JAN 15 2015**

*jm*



## MCA 96 Flowline to the MCA 1C Production Header

Section 20

TwN 17S

Rge 32E

Lea County NM

LAT 32°48'46.69"N (NAD 83)

LON 103°47'19.68"W (NAD 83)

API 30-025-12755

Prop Code A705006

Length of Proposed Flowline (in RED)  
that will follow the Roads ~ 5,188 Ft

2 ½" Surface Fiberspar Pipeline

Oil Production 14 BPD

Water Production 92 BPD

Gas production 2 MCF

Pressure 90 PSI