

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

HOBBSOCD

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

JAN 14 2015

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC029410A
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
Contact: RON ECKERT E-Mail: Ron.R.Eckert@conocophillips.com		7. If Unit or CA/Agreement, Name and/or No. 8920003410
3a. Address MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 432-688-9119	8. Well Name and No. MCA UNIT 281
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T17S R32E NWNW 1295FNL 25FWL		9. API Well No. 30-025-23741-00-S1
		10. Field and Pool, or Exploratory MALJAMAR
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company request permission to reroute and upgrade a flowline from the MCA 281 (located in the NWNW of Section 29, T17S, R32E) to the MCA 1A Production Header (located in the NWSE of Section 30, T17S, R32E).

The new pipeline will be a 2 1/2" Fiberspar surface pipeline approximately 7,269ft in length. The pipeline will have an operating pressure of approximately 60 PSI with a flowrate of 142 BPD (oil, gas, & water mixture).

The pipeline route will follow existing road corridors to keep surface disturbance to a minimum. The new pipeline route will also assist ConocoPhillips Company personnel in detecting possible leaks on the pipeline as soon as they occur.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #253865 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by LINDA DENNISTON on 08/15/2014 (14LD0323SE)	
Name (Printed/Typed) MYRA H HARRISON	Title PTRRC-CONTRACT AGENT
Signature (Electronic Submission)	Date 07/21/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JAMES A AMOS	Title SUPERVISORY PET	Date 01/08/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

MBS/OCD 1/15/2015

JAN 15 2015

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Myra Harrison
Contract Agent, PTRRC
ConocoPhillips Company
P. O. Box 1012
Hobbs, NM 88241
Phone: 432-688-6834
Cell: 575-441-1805
Myra.Harrison@contractor.conocophillips.com

July 21, 2014

Cody Layton, Natural Resource Specialist
Bureau of Land Management
Carlsbad Field Office
620 E Greene Street
Carlsbad, NM 88220

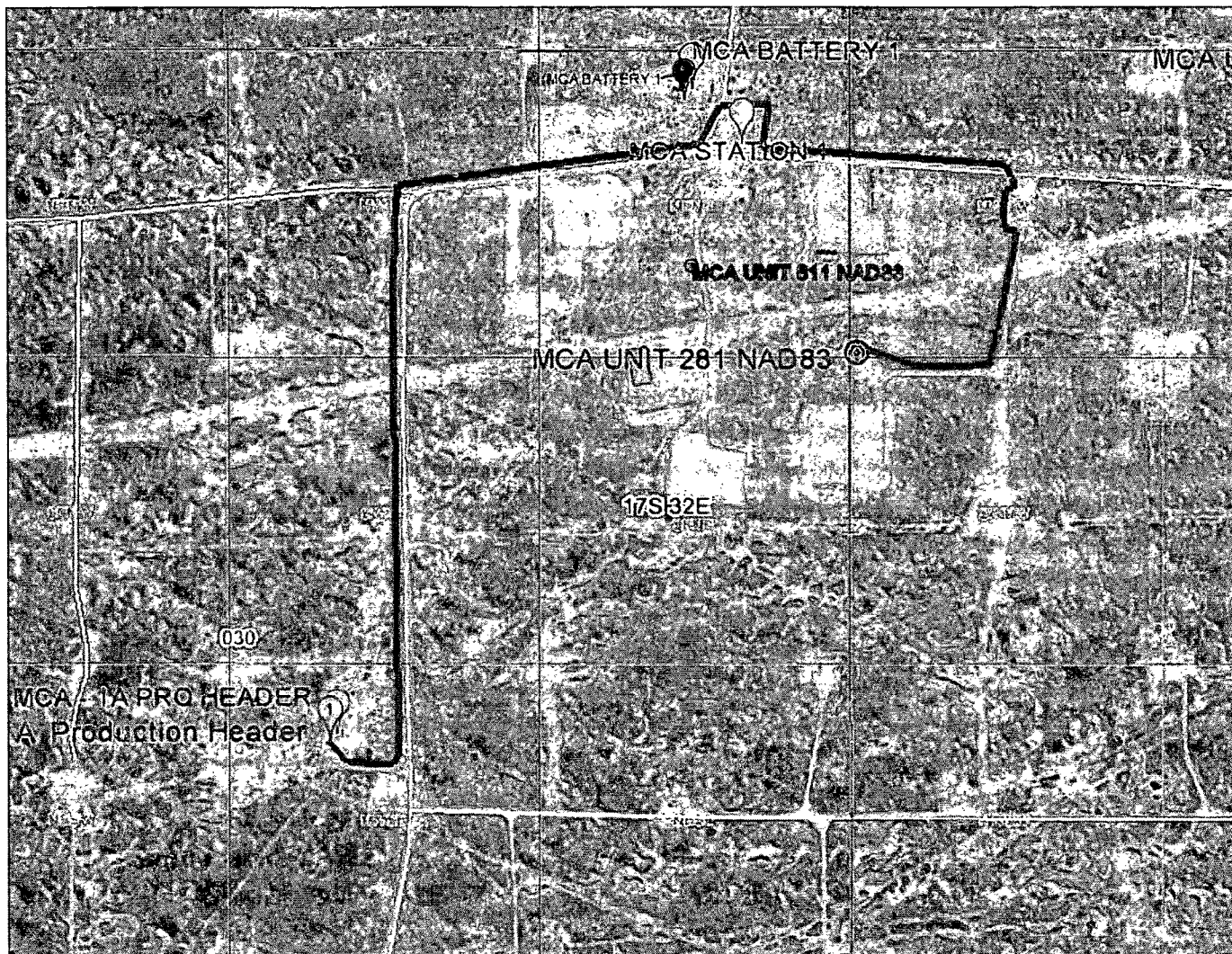
Dear Mr. Layton,

Please find attached ConocoPhillips Company Sundry Notice (Form, 3160-5) requesting the permission to upgrade and reroute a flowline from the MCA 281 located in the NWNW of Section 29, T17S R32E to the MCA 1A Production Header located in the NWSE of Section 30, T17S, R32E. Also, attached for your reference is a map of the proposed pipeline route.

Please feel free to contact me at 575-441-1805 if you should have any questions or need additional information.

Sincerely,

Myra Harrison
PTRRC –Contract Agent
ConocoPhillips Company



MCA 281 Flowline to the MCA 1A Production Header

Section 29 & 30

TwN 17S

Rge 32E

Lea County NM

LAT 32°48'33.66"N (NAD 83)

LON 103°47'49.56"W (NAD 83)

API 30-025-23741

Prop Code A705006

Length of Proposed Flowline(IN RED)
that will follow the Roads ~ 7,269 Ft

Oil Production 10 BPD

Water Production 132 BPD

Gas production 4 MCF

Pressure 60 PSI