

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD HOBBS

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

JAN 14 2015

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

RECEIVED

|  |   |   |
|--|---|---|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other                     |   | 8. Well Name and No.<br>MCA UNIT 377              |
| 2. Name of Operator<br>CONOCOPHILLIPS COMPANY <input checked="" type="checkbox"/> Contact: RON ECKERT<br>E-Mail: Ron.R.Eckert@conocophillips.com     |   | 9. API Well No.<br>30-025-30115-00-S1             |
| 3a. Address<br>MIDLAND, TX 79710   | 3b. Phone No. (include area code)<br>Ph: 432-688-9119 | 10. Field and Pool, or Exploratory<br>MALJAMAR    |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 23 T17S R32E NESW 2570FSL 1600FWL<br>32.819831 N Lat, 103.740475 W Lon |   | 11. County or Parish, and State<br>LEA COUNTY, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |   |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company request permission to reroute and upgrade a flowline from the MCA 377 (located in the NESW of Section 23, T17S, R32E) to the MCA 4B Production Header (located in the NESW of Section 23, T17S, R32E).

The new pipeline will be a 2 1/2" Fiberspar surface pipeline approximately 896ft in length. The pipeline will have an operating pressure of approximately 70 PSI with a flowrate of 3 BPD (oil, gas, & water mixture).

The pipeline route will follow existing road corridors to keep surface disturbance to a minimum. The new pipeline route will also assist ConocoPhillips Company personnel in detecting possible leaks on the pipeline as soon as they occur.

|  |                            |
|--|----------------------------|
| 14. I hereby certify that the foregoing is true and correct.<br><b>Electronic Submission #252553 verified by the BLM Well Information System<br/>For CONOCOPHILLIPS COMPANY, sent to the Hobbs<br/>Committed to AFMSS for processing by LINDA DENNISTON on 08/15/2014 (14LD0311SE)</b> |                            |
| Name (Printed/Typed) MYRA H HARRISON   | Title PTRRC-CONTRACT AGENT |
| Signature (Electronic Submission)  | Date 07/10/2014            |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

|   |                       |                 |
|---|-----------------------|-----------------|
| Approved By JAMES A AMQS  | Title SUPERVISORY PET | Date 01/08/2015 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |                       | Office Hobbs    |

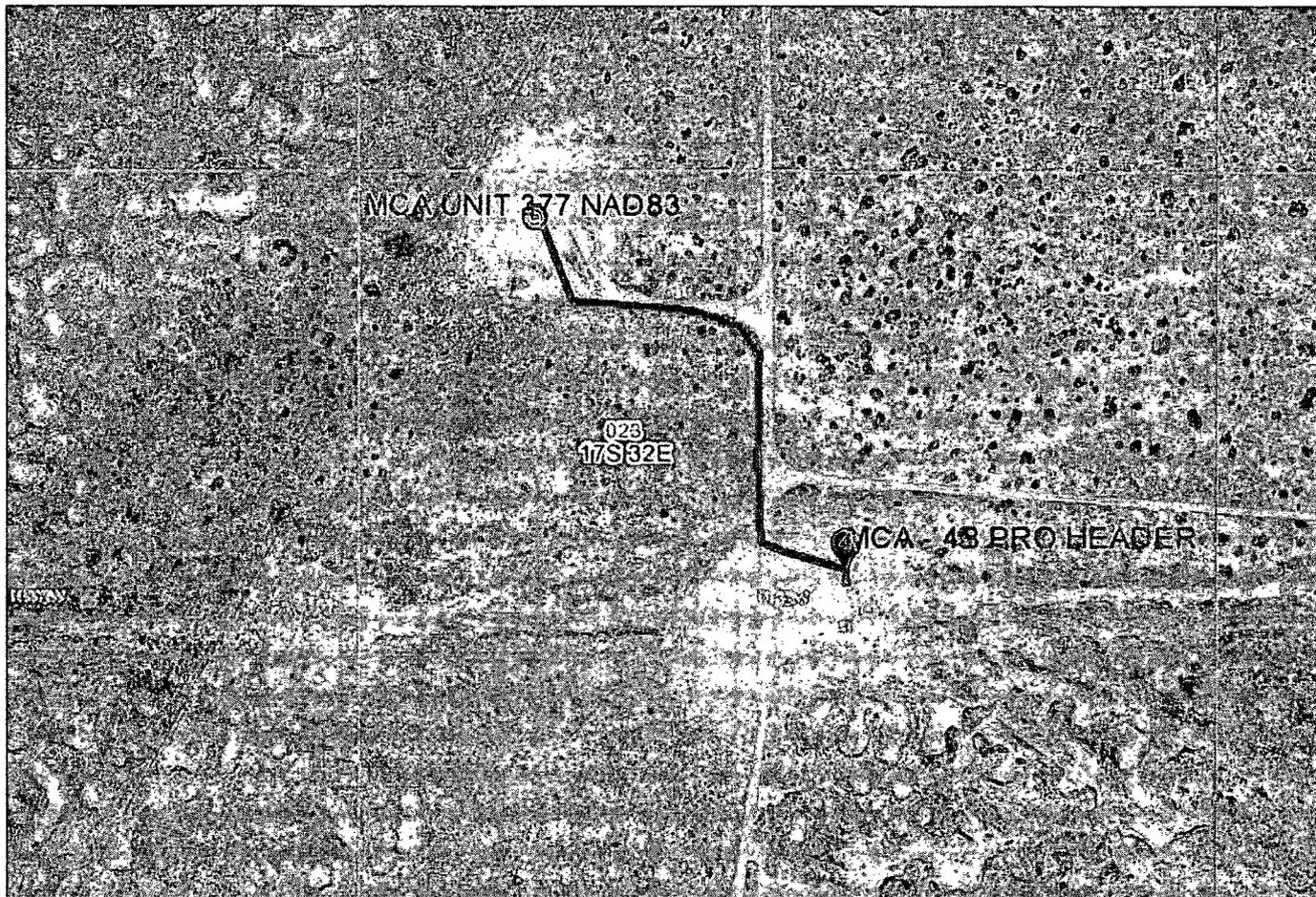
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\*

MJB/OCD 1/15/2015

JAN 15 2015

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### MCA 377 Flowline to the MCA 4B Production Header

Section 23  
Twn 17S  
Rge 32E  
Lea County NM

LAT 32°49'11.57"N (NAD 83)  
LON 103°44'25.80"W (NAD 83)

API 30-025-30115  
Prop Code A705006

Length of Proposed Flowline (IN RED) that will follow the Roads ~ 896 FT

2 ½" Surface Fiberspar Pipeline

Oil Production 2 BPD  
Water Production 1 BPD  
Gas production 1 MCFPD  
Pressure 70 PSI