Form 3160-5 (April 2004)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

5.	Lease Serial No.		
	LC065649_		

Do not use th				1 100464	/. O
Do not use th	SUNDRY NOTICES AND REPORTS ON WELLS			LC065649  6. If Indian, Allottee or Tribe Name	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.				O. H. HIGHER, A.	forms of 1110s tauries
				7 If Unit or C	VAgreement, Name and/or No.
SUBMIT IN TRIPLICATE- Other instructions on reverse side.			1	Pearl Queen Unit	
Type of Well X Oil Well	Gas Well Other			8. Well Name	
2. Name of Operator				O. WOLL HALLO	24
Xeric Oil & Gas Corporation				9. API Well	
a Address 3b. Phone No. (include area code)			10 Field and I	30-025-03343 Pool, or Exploratory Area	
P. O. Box 352, Midland, Tx 79702   432-683-3171  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			71	Pearl Queen	
				11. County or Parish, State	
NE/4 NW/4 Sec. 9	, T20S, R35E			Lea	County, NM
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE,	REPORT, OR	OTHER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION		
——————————————————————————————————————	Acidize	Decpen	Production (S	tart/Resume)	Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	Reclamation		Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	414	Other
X Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily A Water Dispos		
	•				
of 43 CFR 3162.1(a The location is read	orporation has completed and 43 CFR 3162.3 by for final inspection INSERVATION DIV	3-4(c). Becky l n. Xeric Oil &	Hunt witness	ed seeding final aband	in August 2004.
of 43 CFR 3162.1(a The location is read COPY TO OIL CO	a) and 43 CFR 3162.3 by for final inspection INSERVATION DIV	3-4(c). Becky l n. Xeric Oil &	Hunt witness	ed seeding final aband	in August 2004. lonment approval.
of 43 CFR 3162.1(a The location is read COPY TO OIL CO  14. Ihereby certify that the fe Name (Printed/Typed)	a) and 43 CFR 3162.3  By for final inspection  NSERVATION DIV  Dregoing is true and correct	3-4(c). Becky l n. Xeric Oil &	Hunt witness Gas requests	ed seeding final aband	in August 2004. Ionment approval.
of 43 CFR 3162.1(a The location is read COPY TO OIL CO	a) and 43 CFR 3162.3  By for final inspection  NSERVATION DIV  Dregoing is true and correct	3-4(c). Becky l n. Xeric Oil &	Hunt witness	ed seeding final aband	in August 2004. Ionment approval.
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of 43 CFR 3162.1(a The location is read  COPY TO OIL CO  14. Ihereby certify that the for Name (Printed/Typed) Angie Crawford	a) and 43 CFR 3162.3  By for final inspection  NSERVATION DIV  Dregoing is true and correct	3-4(c). Becky I n. Xeric Oil & VISION  Title	Froduction 9/22/05	ed seeding final aband	in August 2004. Ionment approval.
of 43 CFR 3162.1(a The location is read  COPY TO OIL CO  14. Ihereby certify that the for Name (Printed/Typed) Angie Crawford Signature May	a) and 43 CFR 3162.3  By for final inspection  NSERVATION DIV  Dregoing is true and correct  A  Company of the correct of the	3-4(c). Becky I n. Xeric Oil & VISION  Title	Production 9/22/05	ed seeding final aband	in August 2004.  Ionment approval.
of 43 CFR 3162.1(a The location is read COPY TO OIL CO  14. Thereby certify that the form (Printed/Typed) Angle Crawford Signature May	a) and 43 CFR 3162.3  By for final inspection  NSERVATION DIV  Dregoing is true and correct  A  Company of the correct of the	3-4(c). Becky I  1. Xeric Oil &  VISION  Title  Date  R FEDERAL OR	Froduction 9/22/05	ed seeding final aband	in August 2004. Ionment approval.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (June 1990)

**UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** 

#### FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

	Lease	Designation	and	Serial	No.
LC065649					

6. If Indian, Allottee or Tribe Name

#### **SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Hea "ADDI ICATION FOR PERMIT—" for such proposals

USE AFFEIGATION FOR FERMIT— TO Such proposals		
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation	
. Type of Well  Oil Gas Well Well Other	8. Well Name and No.	
Name of Operator  Xeric Oil & Gas Corporation	South Pearl Queen #24 9. API Well No.	
P.O. Box 352, Midland, TX 79702, (915)683-3171	30-025-03343 10. Field and Pool, or Exploratory Area	
Location of Well (Footage, Sec., T., R., M., or Survey Description)	Pearl Queen  11. County or Parish, State	
NE/4 NW/4 Sec 9 T20S R35E	Lea	

NE/4 NW/4 Sec 9 T20S R35E			Lea			
12. CHECK APPF	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBM	ISSION	TYPE	OF ACTION			
- Notice of Intent Subsequent Repo	i	Abandonment  Recompletion  Plugging Back  Casing Repair  Altering Casing  Other	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

### 1/29/97

Procedure:

- 1. Set 4 1/2" CIBP at 4900' and cap w/ 35' of cement
- Cut and pull 4 1/2" csg. as deep as possible
   Spot 50 sxs of cmt. in and out of stub and tag.
- 4. Spot 50 sxs of cmt. @ app. 400'
- 5. Spot 10 sxs of cmt. at surface
- 6. Install dry hole marker

opy to OCD

14. I hereby certify that the foregoing is true and Signed	correct  After Production Manager	Date 1-31-97
(This space for Federal or State office use)  Approved by Conditions of approval, if any:	Title	Date
Title 18 U.S.C. Section 1001, makes it a crime for representations as to any matter within its juris	or any person knowingly and willfully to make to any department or agendiction.	cy of the United States any false, fictitious or fraudulent statement
<del></del>		