Culturit 1 Come To Assessment District		7 0 400
Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103 purces Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Reso	WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVIS	SION 30-025-41725
811 S. First St., Artesia, NM 88210 . <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	. /	B0-2052-0004
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIED	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK CATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Other HORRSOC	8. Well Number 399
Name of Operator     Apache Corporation		9. OGRID Number 873
3. Address of Operator	JAN 1 2 20	
303 Veterans Airpark Lane, Suite 1	000 Midland, TX 79705	Eunice Monument; G-SA (23000)
4. Well Location Unit Letter M / Lot 4	1180feet from the _South RECEVET	ne and 205 feet from the West line
Section 19	Township 19S Range 37E	
	11. Elevation (Show whether DR, RKB, R	·
	3670' GL	
12. Check	Appropriate Box to Indicate Nature o	f Notice, Report or Other Data
NOTICE OF IN	ITENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		DIAL WORK
TEMPORARILY ABANDON		MENCE DRILLING OPNS. □ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL CASIN	IG/CEMENT JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
CLOSED-LOOP SYSTEM  OTHER:	□ OTHE	R: SQUEEZE/PERF/ACIDIZE
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Apache performed the following:	plupger 9 tha	
11/19/2014 MIRUSU POOH w/rods, plunger & tbg. 11/20/2014 RIH & set cement retainer (CICR) @ 3763'.		
11/21/2014. Pump 178 sx Class C to max squeeze pressure @ 2200#; stabilize @ 870#. Sting out of retainer, reverse 93 sx to pit.		
Total 72 sx in formation. 11/24/2014 DO cmt 3755-63'. DO CICR. DO cmt 3763-87'; circ clean.		
11/25/2014 DO cmt 3787-3840'; circ clean. Test csg to 500# - OK.		
12/01/2014 Perf 3736-54', 60-72', 78-82', 92-98' w/4 SPF, 160 holes. (wireline PBTD @ 3844') Acidize w/3000 gal 15% Grayburg Blend.		
12/02/2014 Swab 12/03/2014 Perf 3814-20', 24-33' w/2 SPF, 30 holes.		
12/04/2014 Acidize w/2000 gal 15%	Grayburg Blend.	
12/05/2014 Swab 12/08/2014 RIH w/114 jts 2-7/8" tbg;	SN @ 3705'. LD rods; leave open to flowline	e. RTP
Spud Date: 6/25/2014	Rig Release Date: 6/	30/2014
Spud Date: 6/25/2014		50/2014
I hereby certify that the information	above is true and complete to the best of my	y knowledge and belief.
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SIGNATURE HESA HON	TITLE Sr. Staff Reg A	nalyst DATE 1/9/2015
Type or print name Reesa Fisher	E-mail address: Reesa	ı.Fisher@apachecorp.com PHONE: (432) 818-1062
For State Use Only	n.c.la	om Engineer
APPROVED BY:	TITLE Petroleu	DATE Of 16/16
Conditions of Approval (if any):		-7000
		i.

JAN 2 0 2015

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