Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HORBSOCE

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM104049  6. If Indian, Allottee or Tribe Name			
Type of Well     ☐ Oil Well ☐ Gas Well ☑ Other: INJECTION					8. Well Name and No. WEST CORBIN FEDERAL 16			
Name of Operator     EOG RESOURCES INCORP	NER ces.com	9. API Well No. 30-025-30683-00-\$2			<b>-</b> / <b>s</b> .			
3a. Address		3b. Phone No. (include area code)			10. Field and Pool, or Exploratory			
MIDLAND, TX 79702	Ph: 432-686-3689			CORBIN SWD				
4. Location of Well (Footage, Sec., 7			11. County or Parish, and State					
Sec 7 T18S R33E SWSE 800				LEA COUNTY, NM				
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATI	NATURE OF	NOTICE, RI	EPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	e)		
_	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclam	☐ Reclamation		■ Well Integrity	
Subsequent Report	☑ Subsequent Report ☐ Casing Repair		□ New Construction		☐ Recomplete		☐ Other	
☐ Final Abandonment Notice	☐ Change Plans	🗖 Plu	g and Abandon   Tempo		arily Abandon			
☐ Convert to Injection		☐ Plug Back ☐ Water I			Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion, a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  2/4/14 MIRU to repair tubing leak. POOH w/ 2-7/8" IPC injection tubing & packer. Sent packer in for repair and redress.  2/5/14 Rig up tubing tester and tested tubing, found 1 bad tubing joint.  Replaced tubing joint and rerun 2-7/8" IPC injection tubing and nickel plated injection packer. Packer set at 8592'. Circulate packer fluid.  2/7/16 Perform MIT test to 550 psi for 30 m inutes. Test good.  Test witnessed by OCD.  Returned well to injection.								
	Electronic Submission #23 For EOG RESOUR d to AFMSS for processing I	CES INCOR	PORATED, sent	to the Hobbs	•			
Name (Printed/Typed) STAN WAGNER		·	Title REGUL		TORY ANALYST			
Signature (Electronic S	uhmission)		Date 02/19/2	ACC	CEPTED FOI	R RECC	)RD	
Signature (Electronic Submission) Date 02/19/2014  THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
A I De			Title	FIELD N	IANACHAN P	2015		==
Approved By  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Title Office	AR SBA <b>B</b>	REAU OF LAND M	AND GEMEN	NT .	

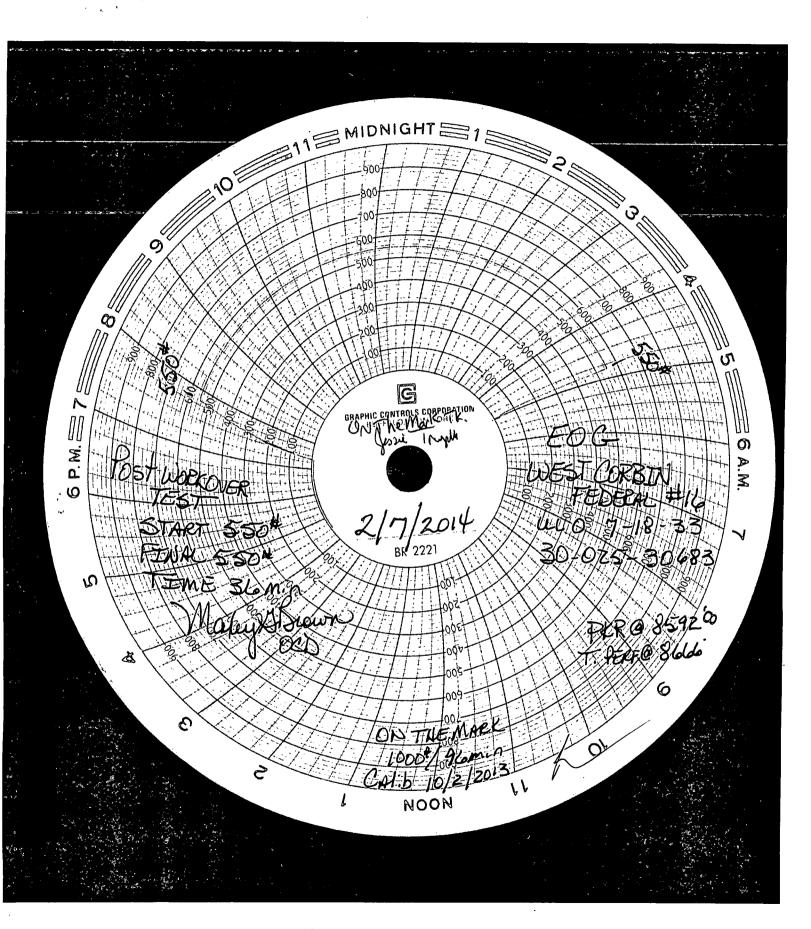
\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will fully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FOR RECORD ONLY

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