Submit 1 Copy To Appropriate District Office <u>District 1</u> - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210		State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION		Form C-103 Revised July 18, 2013		
				WELL API NO.		
				30-025-40925		
<u>District III</u> (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410		1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE		
<u>District IV</u> – (505) 476 1220 S. St. Francis Dr.		Santa re, inivi	87303	6. State Oil & Ga	s Lease No.	
1		S AND REPORTS ON WEL		7. Lease Name or	Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Dragon 36	Dragon 36 State	
PROPOSALS.) 1. Type of Well: Oil Well		Gas Well Other HOBBSOCD		8. Well Number	8. Well Number 3H	
2. Name of Operator EOG Resources, Inc.		_	- 1AN 1 2 2015		9. OGRID Number 7377	
3. Address of Ope	erator	9, 1, 1		10. Pool name or Wildcat		
P.O. Box 2267 Midland, TX 79702 Red Hills; Upper Bone Spring Shale 4. Well Location Init Letter N 220 South South line and 1965 Reet from the						
Unit Lette				55 feet froi	n theline	
Section	36		Range 33E	- NMPM	County Lea	
		 Elevation (Show whether L 3480' GR 	OR, RKB, RT, GR, etc.,	,		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
					ALTERING CASING P AND A	
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑						
DOWNHOLE COMMINGLE						
CLOSED-LOOP S OTHER:	YSTEM		OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						
proposed completion or recompletion.						
1/4/15 TD @ 14214' MD.						
1/5/15 Ran 323 jts 5-1/2", 17#, HCP110 LTC casing set at 14214'.						
1/7/15 Cement lead w/ 400 sx Tuned Light cement, 10.16 ppg, 3.41 yield; middle w/ 300 sx Class H, 11.5 ppg, 2.77 yield;						
tail w/ 1275 sx Class H, 14.4 ppg, 1.32 yield.						
Pressured casing to 5650 psi to rupture cementing plug. Rig released.						
0 10 1	24/2014	p:- p-l	04/07/201			
Spud Date: 12/2	24/2014	Rig Release	Date: 01/07/201	5		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE Han Way		TITLE Regulatory Analyst		DA	ATE01/09/2015	
Type or print name Stan Wagner E-mail address:				PH	ONE: 432-686-3689	
For State Use Only Petroleum Engineer						
APPROVED BY: TITLE TOTAL DATE OF STATE DATE DATE OF STATE DATE DATE DATE DATE DATE DATE DATE						
Conditions of Appr	Oran (many).			14N 2 I	2015	