

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-40925
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator EOG Resources, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2267 Midland, TX 79702		7. Lease Name or Unit Agreement Name Dragon 36 State
4. Well Location Unit Letter N : 220 feet from the South line and 1965 feet from the West line Section 36 Township 24S Range 33E NMPM County Lea		8. Well Number 3H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3480' GR		9. OGRID Number 7377
		10. Pool name or Wildcat Red Hills; Upper Bone Spring Shale

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☒	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/24/14 Spud 17-1/2" hole.

12/26/14 Ran 28 jts 13-3/8", 54.5#, J-55 STC casing set at 1248'.

Cement lead w/ 550 sx Class C, 13.5 ppg, 1.7 yield; tail w/ 300 sx Class C, 14.8 ppg, 1.33 yield.

Circulated 320 sx cement to surface. WOC 18 hrs.

Tested casing to 1500 psi for 30 minutes. Test good.

Resumed drilling 12-1/4" hole.

12/28/14 Ran 120 jts 9-5/8", 40#, (28) HCK55 & (92) J55 LTC casing set at 5147'.

12/29/14 Cement lead w/ 1125 sx Class C, 12.7 ppg, 1.95 yield; tail w/ 300 sx Class C, 14.8 ppg, 1.34 yield.

Circulated 396 sx cement to surface. WOC 9 hrs.

Tested casing to 1500 psi for 30 minutes. Test good.

Resumed drilling 8-3/4" hole.

Spud Date:

12/24/2014

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Stan Wagner
Stan Wagner

TITLE

Regulatory Analyst

DATE

01/05/2015

Type or print name

E-mail address:

PHONE:

432-686-3689

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

01/16/15

Conditions of Approval (if any):

JAN 21 2015

MB

AM