Submit I Copy To Appropriate District Office			State of New Mexico Energy, Minerals and Natural Resources				Form C-103 Revised July 18, 2013		
	Dr., Hobbs, NM 882		, ivinierais and N	resources	WELL API NO.				
	Artesia, NM 88210		OIL CONSERVATION DIVISION				-42158 Type of Lease		
	s Rd., Aztec, NM 87	1 410	1220 South St. Francis Dr. Santa Fe, NM 87505			STA	re 📳	FEE 🗌	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM			Sunta 1 c, 14141 07303			6. State Oil	& Gas Lease	No.	
SUNDRY NOTICES AND REPORTS ON WELLS						7. Lease Na	ıme or Unit A	greement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						Jolly Roger 16 State -			
PROPOSALS.) 1. Type of Well: Oil Well Gas Well			Other HOBBSOCD			8. Well Number 502H -			
2. Name of Operator EOG Resources, Inc.			- IAN 1 2 2015			9. OGRID Number 7377			
3. Address of	of Operator					10. Pool name or Wildcat			
P.O. Box 2267 Midland, TX 79702 Red Hills; Bo								ıg, North	
	t Letter D	: 150	et from the North	J 68	line and	6 fe	et from the	est line	
Sec	tion	16 T	ownship 248	Range	34E	NMPM	Count	y Lea	
		11. Elevation	on (Show whether 3557' GR	DR, RKE	3, RT, GR, etc.)				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data									
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING									
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ■ P AND A ☐									
	PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/ÇEMENT JOB ☑ DOWNHOLE COMMINGLE ☐								
	OOP SYSTEM							_	
OTHER:	ribe proposed or	completed operation	ns (Clearly state		HER: ent details, and	l give nertiner	nt dates includ	ling estimated date	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.									
12/22/14 TD at 15790'.									
Ran 359 jts 5-1/2", 17#, P110 LTC casing set at 15790'. 12/23/14 Cemented lead w/ 450 sx Class C, 11.0 ppg, 3.94 yield;									
tail w/ 1285 sx Class H, 14.4 ppg, 1.39 yield. Pressured casing to 3800 psi to rupture cementing plug.									
Released rig.									
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								•	
								•	
Spud Date:	12/01/2014		Rig Release	e Date:	12/23/2014	 4			
						· · · · · · · · · · · · · · · · · · ·			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.									
Domilatori Analisat 04/05/2015									
SIGNATURE DATE DATE							1/05/2015		
Type or print name E-mail address: PHONE: 432-686-3689									
For State Use Only Petroleum Engineer									
APPROVED BY:									

JAN 2 1 2015 MB M