Benergy, Minerals and Natural Resources Research (1990) Research (1990)	Submit One Copy To Appropriate District Office	State of New Me		Form C-103			
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2020 S Press Dr. Stem F (M 1576) SUNDRY NOTCES AND REPORTS ON WELLS (DONOT USE THIS FORM TORP MOREALS TO DRILL OR TO DEPEN OR PLUG BACK TO A PROTOALS) 7. Lease Name or Unit Agreement Name: Carter-Shipp Strawn 1. Type of Volt: OH WELL GOAN OR PROPORTS ON WELLS (DONOT USE THIS FORM OR PROVEMALS TO DRILL OR TO DEPEN OR PLUG BACK TO A PROTOALS) 8. Well Number: 4023 1. Type of Volt: OH WELL Other: Injection 8. Well Number: 4023 2. Name of Operator: 15 Smith Road, Midland, TX 79705 10. Pool name or Wildcat Lovington. Upper Penn, Northeast (Oil & Gas) 1. Multication: The Iter G Section: 28 Township 165 Range: 27E; 1320 feet from the North Ime and 1920 feet from the East Inc. NMPM 1. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING GASING PERFORM REMEDIAL WORK PANDA CASING/CARENT JOB PANDA OTHER: DUL op Alter CASING CASING/CARENT JOB PANDA At the la web ena remediated in compliance with OCD rules and the terms of the Operator's Pipermit and closure plan. A steel marker at least 4" in diameter and at least 4" above ground level has been etil concrete. It shows the OFERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER LOCATION OR UNT LETTER, SECTION, TOWNSHIP, AND RANGE, AN INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SUFACE. <t< td=""><td>1000 Rio Brazos Rd., Aztec, NM 87410 District IV</td><td>Santa Fe, NM 8'</td><td>7505</td><td colspan="2">6. State Oil & Gas Lease No.</td></t<>	1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8'	7505	6. State Oil & Gas Lease No.			
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 All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection. SIGNATURE:	All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have						
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If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection. SIGNATURE:	Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-						
Iocation, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection. SIGNATURE:	retrieved flow lines and pipelines.						
When all work has been completed, return this form to the appropriate District office to schedule an inspection. SIGNATURE:							
SIGNATURE:					>.~ .		
TYPE OR PRINT NAME: Jon Ruff E-MAIL: jruff@chevron.com PHONE: 916-708-8248 For State Use Only For State Use Only PHONE: 916-708-8248 APPROVED BY: Und Undahm TITLE: Compliance Officer Conditions of Approval (if any): DATE: DI/20/2015	When all work has been completed, return this form to the appropriate District office to schedule an inspection.						
TYPE OR PRINT NAME: Jon Ruff E-MAIL: jruff@chevron.com PHONE: 916-708-8248 For State Use Only APPROVED BY: Wah Whitaham TITLE: Compliance Aficor DATE: D1/20/2015 Conditions of Approval (if any):	SIGNATURE: <u>SIGNATURE</u>	TITLE:	Construction Rep	DATE:	12/17/14		
<u>For State Use Only</u> <u>APPROVED BY:</u> <u>Uab</u> <u>Ubitation</u> <u>TITLE:</u> <u>Compliance Officer</u> <u>DATE:</u> <u>DI/20/2015</u> Conditions of Approval (if any):	TYPE OF DEINT NAME: Jon Buff		ahavran aam	DLIONE	016 709 9749		
APPROVED BY: Much Whitahm TITLE: Compliance Officer DATE: DI/20/2015 Conditions of Approval (if any):	For State Use Only				//		
	APPROVED BY: Wah Whitahm TITLE: Compliance Officer DATE: D1/20/2015						
LAN 9 1 2016	Conditions of Approval (II any):		•			h-N .	
					JAN 2 1 2015	M	

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Lea County Electric Cooperative, Inc.

SERVICE ORDER REQUEST

Transfer/change of service of power service from one person's name to another cannot be completed without the permission of both parties or the owner of the property.

Disconnect: Name:	*Requested by: Chris Kennemer Chevron	
Member Number:	Disconnect:	
DL# State FORWARDING MAILING ADDRESS:	Name:	
$DL\# \underline{ State}$ FORWARDING MAILING ADDRESS: $City, State, Zip Code:$ $Daytime Telephone Number:$ $SERVICE LOCATION OR ADDRESS: C-QF+eF 54:PP PME WLU 57, 95 J 96$ METER NUMBER: PME # 46065 Pole # 5 007311, 007306, 006489, 006488, 0064 OWNER OF PROPERTY: C-4euron DATE OF CHANGE: 10-15-14 $Member No. and Sub:$	Momber Number: St#	
FORWARDING MAILING ADDRESS: City, State, Zip Code: Daytime Telephone Number: Daytime Telephone Number: SERVICE LOCATION OR ADDRESS: Capter 54: Pr PME WLU 57, 95 + 96 METER NUMBER: PME # 16065 Pole #5 007311, 007306, 006489, 006488, 0064 OWNER OF PROPERTY: Chevron Date FOR OFFICE USE ONLY LCEC Representative: Service Change Date: Member No. and Sub:		State
Daytime Telephone Number: SERVICE LOCATION OR ADDRESS: $\underline{Cqf+ef}$ 54: \underline{PME} WLU 57, 95 ± 96 METER NUMBER: \underline{PME} # 46065 \underline{Pole} # 5 007311, 007306, 006489, 006488, 0064 OWNER OF PROPERTY: $\underline{C4evron}$ DATE OF CHANGE: $\underline{10-15-14}$ \underline{Mete} $FOR OFFICE USE ONLY$ LCEC Representative: Service Change Date: Member No. and Sub: $\underline{Velticsentersen$		-
SERVICE LOCATION OR ADDRESS: $4gf+ef 54:PP PME WLU 57, 95 + 96$ METER NUMBER: $PME # 46065 Pole # $ 007311, 007306, 006489, 006488, 0064 OWNER OF PROPERTY: 4evronDATE OF CHANGE: 10 - 15 - 14Signature10 - 15 - 14DateFOR OFFICE USE ONLYLCEC Representative:Service Change Date:Member No. and Sub:$	City, State, Zip Code:	-
OWNER OF PROPERTY: C.4euroA DATE OF CHANGE: 10-15-14 Signature	Daytime Telephone Number:	
OWNER OF PROPERTY: C.4euroA DATE OF CHANGE: 10-15-14 Signature	SERVICE LOCATION OR ADDRESS: <u>CAFTER SHIPP PME WLU 57</u>	957 96
DATE OF CHANGE: 10-15-14 Signature 10-1514 Date FOR OFFICE USE ONLY LCEC Representative: Service Change Date: Member No. and Sub:		<u>, 006489,006</u> 488,0064 ₈
Signature 10 - 15 - 14 Date FOR OFFICE USE ONLY LCEC Representative: Service Change Date: Member No. and Sub:	OWNER OF PROPERTY:	
Signature <u>10-1514</u> Date FOR OFFICE USE ONLY LCEC Representative: Service Change Date: Member No. and Sub:	DATE OF CHANGE: <u>10-15-14</u>	10 · Lanan Lanan Katalan Katala
10-1514 Date FOR OFFICE USE ONLY LCEC Representative: Service Change Date: Member No. and Sub:	\mathcal{L}	
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LCEC Representative: Service Change Date: Member No. and Sub:	parte	
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