

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD - Hobbs
HOBSOCD

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

JAN 14 2015

RECEIVED

5. Lease Serial No.
NMLC029489B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
CORBIN SOUTH FEDERAL COM 4

9. API Well No.
30-025-41319-00-S1

10. Field and Pool, or Exploratory
CORBIN

11. County or Parish, and State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
OXY USA INCORPORATED
Contact: JENNIFER A DUARTE
E-Mail: jennifer_duarte@oxy.com

3a. Address
HOUSTON, TX 77210-4294

3b. Phone No. (include area code)
Ph: 713-513-6640

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 9 T18S R33E SWNW 1700FNL 330FWL
32.779051 N Lat, 103.675096 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

03/18/14 Tested csg to 8,500 psi Per BLM Requirements. Tested good for 30 min.
 03/20/14 ? Perforations 9,485' - 9,490' / 9,511' - 9,516' / 9,542' - 9,552' / 9,588' - 9,593' /
 10,010' - 10,020' / 10,386' - 10,396' / 10,408' - 10,418' / 10,526' - 10,531' / 10,547' - 10,552' /
 10,562' - 10,567' / 10,582' - 10,587' (Total 86 holes, 1 spf, 90 deg phasing, 0.43" hole diameter)
 03/24/14 - Fluid 9,101 gals Water Frac G - R; 8,797 gals Delta Frac 140 - R; 500 gals 15% HCl
 Proppant 7,827 lbs CRC-20/40 LT
 03/25/14 ? MIRU CLEANOUT RIG. BEGIN AFTER FRAC CLEANOUT.
 03/31/14 ? COMPLETE AFTER FRAC CLEANOUT TO PBT.
 03/31/14 ? 04/04/14? Run 2-3/8? J-55 tbg to 10,613?. Run production equipment.

Zonal Testing:
05/12/14 ? Rig up pulling unit.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #259976 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 10/10/2014 (15LJ0153SE)**

Name (Printed/Typed) JENNIFER A DUARTE

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 09/02/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

JAMES A AMOS
Title SUPERVISORY PET

Date 12/27/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

JAN 21 2015

Additional data for EC transaction #259976 that would not fit on the form

32. Additional remarks, continued

05/15/14 ? Set RBP @ 9,716? and packer at 9,430?.

05/16/14 ? Swab test perforated interval from 9,485? to 9,593?. Swabbed 72 bbls (all water).

05/19/14 ? Swab an additional 128 bbls (all water).

05/20/14 ? Set RBP @ 10,620? and packer at 10,325?. Swab test perforated interval from 10,386? to 10,587?. Swabbed 80 bbls (all water).

05/21/14 ? Swab an additional 58 bbls (all water). Set RBP @ 10,545? and packer at 10,491?. Swab test perforated interval from 10,526? to 10,531?. Swabbed 66 bbls (all water).

05/22/14 ? Swab an additional 103 bbls (all water).

05/27/14 ? Set CIBP @ 9,450? and cap /w 2 sxs cement

05/29/14 ? Rig down pulling unit

Test Results:

04/28/14 ? 0 BOPD x 0 MSCFPD x 194 BWPD