

JAN 14 2015

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED Case Serial No. NMLC029489B

1a. Type of Well [X] Oil Well [] Gas Well [] Dry [] Other
b. Type of Completion [X] New Well [] Work Over [] Deepen [] Plug Back [] Diff. Resvr.
2. Name of Operator OXY USA INCORPORATED Contact: JENNIFER A DUARTE
3. Address HOUSTON, TX 77210-4294 3a. Phone No. (include area code) Ph: 713-513-6640
4. Location of Well (Report location clearly and in accordance with Federal requirements)*
10. Field and Pool, or Exploratory CORBIN
11. Sec., T., R., M., or Block and Survey or Area Sec 4 T18S R33E Mer NMP
12. County or Parish LEA 13. State NM
14. Date Spudded 02/01/2014 15. Date T.D. Reached 02/20/2014 16. Date Completed [] D & A [X] Ready to Prod. 03/31/2014
17. Elevations (DF, KB, RT, GL)* 4017 GL
18. Total Depth: MD 11505 TVD 11505 19. Plug Back T.D.: MD 11414 TVD 11414 20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) COMBOLOGS
22. Was well cored? [X] No [] Yes (Submit analysis)
Was DST run? [X] No [] Yes (Submit analysis)
Directional Survey? [] No [X] Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)
Table with columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sk. & Type of Cement, Slurry Vol. (BBL), Cement Top*, Amount Pulled

24. Tubing Record
Table with columns: Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD)

25. Producing Intervals 26. Perforation Record
Table with columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.
Table with columns: Depth Interval, Amount and Type of Material

28. Production - Interval A
Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method

28a. Production - Interval B
Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method

ACCEPTED FOR RECORD
DEC 27 2014
BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

E-PERMITTING P&A NR P&A R INT to P&A CSNG CHG Loc TA

in reverse side) FILED BY THE BLM WELL INFORMATION SYSTEM ILM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

JAN 21 2015

Handwritten initials

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
NO MEASURABLE GAS

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SEVEN RIVERS	3449		SHALE,SAND;OIL	RUSTLER	1506
QUEEN	4275		SANDSTONE; OIL	SALADO	1714
DELAWARE	5084		SANDSTONE; BRINE WATER	TANSILL	2667
CHERRY CANYON	5228		SANDSTONE; BRINE WATER	YATES	3107
BRUSHY CANYON	5921		SANDSTONE; BRINE WATER	SEVEN RIVERS	3449
BONE SPRING	6899		LIMESTONE/SANDSTONE/SHALE; OIL	QUEEN	4275
WOLFCAMP	9358		LIMESTONE,SHALE,OIL/GAS/BRINE	DELAWARE	5084
				CHERRY CANYON	5228

32. Additional remarks (include plugging procedure):

BRUSHY CANYON 5921
BONE SPRING 6899
WOLFCAMP 9358

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #259997 Verified by the BLM Well Information System.
For OXY USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 10/10/2014 (15LJ0155SE)

Name (please print) JENNIFER A DUARTE Title REGULATORY SPECIALIST

Signature _____ (Electronic Submission) Date 09/02/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****

0105 2 0 2014