

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs
HOBSOCD

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

JAN 14 2015

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.		5. Lease Serial No. NMNM84729
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. CUERVO FEDERAL 21H	
2. Name of Operator CIMAREX ENERGY COMPANY OF CO	Contact: DEYSI FAVELA E-Mail: dfavela@cimarex.com	9. API Well No. 30-025-41495-00-X1
3a. Address 600 NORTH MARIENFELD STREET, SUITE 600 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-620-1964	10. Field and Pool, or Exploratory DIAMONDTAIL <i>Bone Spring</i>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T23S R32E NWNE 330FNL 2310FEL		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/22/14 Spud Well
6/23/14 TD 17 1/2" Surface Hole at 1338. Ran 13 3/8 48# J-55, ST&C Casing at 1338. Mix & Pump Lead cmt: 800 sxs of Class C cmt, 13.5 ppg, 1.72 yld. Tail cmt: 250 sxs of Class C cmt, 14.8 ppg, 1.34. Circ 460 sxs of cmt surface. WOC 24+ hrs.
6/24/14 Test casing to 1500 psi for 30 minutes, good test.
6/27/14 TD 12 1/4" Hole at 4870'.
6/28/14 Ran 9 5/8" 40#, J-55 LT&C casing to 4870'. Mix & Pump Lead cmt: 1100 sxs of Class C cmt, 12.9 ppg, 1.33 yld. Tail cmt: 300 sxs of Class C cmt, 14.8 ppg, 1.33 yld. Circ 307 sxs of cmt to surface. WOC 24+hrs.
6/29/14 Test Casing to 1500 psi for 30 min, ok.
7/12/14 TD Well at 14045'.
7/13&14/14 Ran 5 1/2" 20# L-80 BT&C/LT&C Casing to 14036'. DV Tool at 6452'

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #254767 verified by the BLM Well Information System
For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs
Committed to AFMSS for processing by JIM AMOS on 12/30/2014 (15JA0053SE)**

Name (Printed/Typed) DEYSI FAVELA

Title DRILLING TECHNICIAN

Signature (Electronic Submission)

Date 07/28/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISORY PET	Date 12/30/2014
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED **

JAN 21 2015

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Additional data for EC transaction #254767 that would not fit on the form

32. Additional remarks, continued

7/14/14 Mix & Pump Lead 1ST STAGE: 165 sxs of Tuned Light cmt, 10.8 ppg, 2.78 yld. Tail cmt 1ST STAGE: 1365 sxs of VersaCem H cmt, 14.5 ppg, 1.23 yld. Circ 131 sxs of cmt to surface.
Mix & Pump 2ND STAGE: 580 sxs of Tuned light cmt, 10.8 ppg, 2.78 yld. WOC
7/15/14 Rig Released.