

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-05470
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
8. Well Number 221
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-100) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Occidental Permian Ltd.

3. Address of Operator
 P.O. Box 4294, Houston, TX 77210-4294

4. Well Location
 Unit Letter F : 1650 feet from the North line and 2310 feet from the West line
 Section 23 Township 18-S Range 37-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3678.7' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- WELL OR ALTER CASING
- DOWNHOLE COMMINGLE
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date: 12/19/14 (RU)

Rig Release Date: 1/16/15 (RD)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 1/20/15
 Mark_Stephens@oxy.com
 Type or print name Mark Stephens E-mail address: _____ PHONE (713) 366-5158

For State Use Only

APPROVED BY [Signature] TITLE Petroleum Engineer DATE 01/22/15

Conditions of Approval (if any):

JAN 26 2015

[Handwritten initials]

North Hobbs G/SA Unit No. 221
UL F, Sec. 23, T-18-S, R-37-E
API No. 30-025-05470
Lea Co., NM

12/19/14 - 1/16/15:

MI x RU pulling unit. ND WH x NU BOP. POOH w/ESP production equipment. RIH with 5-1/2" RBP x set at 3959'. Dump 3 sx. sand on top of RBP. RIH x set 5-1/2" packer at 665'. Pressure test casing x found leaks at 589'-630'. Release packer x RIH with 5-1/2" composite cement retainer x set at 442'. RU Warrior x pump 100 sx., 14# lead gypsum cement followed by 150 sx., 14.8 ppg, Cl. C tail. Obtained a squeeze of 400 psi. Sting out of retainer x RD Warrior. RIH with 4-3/4" bit x tag cement at 433'. Drill out cement x retainer. Continue drilling cement x fell out at 616'. Tested casing several times but lost pressure on each occasion. ND BOP x NU cap flange. RU Warrior x resqueeze with 200 sx., 50/50 Poz lead x 150 sx., Cl. C tail. Obtain a 1000 psi squeeze. RD Warrior. ND cap flange x NU BOP. RIH with 4-3/4" bit x tag cement at 300'. Drill out cement to 658' x fell out. Circulate well clean. RIH x set AD-1 packer at 662'. Pressure test to 600 psi x 30 min. x held. Release packer x RIH x tag top of sand at 3946'. Wash sand off x latch on to RBP. POOH with RBP x workstring. Pick up x run Centrilift Model 400 ESP equipment on 122 jts. 2-7/8" production tubing (SN @ 3988'). ND BOP x NU WH x flowline. RD X MO pulling unit x clean location.