

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-35284 ✓
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐ HOBBSCOCD		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator DAVID H. ARRINGTON OIL AND GAS, ✓		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 2071 MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name Royal Stimulator
4. Well Location Unit Letter <u>F</u> : 1485 feet from the <u>N</u> line and 1890 feet from the <u>W</u> line Section 31 Township 15S Range 36E NMPM County Lea ✓		8. Well Number 1 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 3926'		9. OGRID Number 5898
		10. Pool name or Wildcat Caudill; Permo Upper Penn

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		E-PERMITTING	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	RE: P&A NR	P&A R
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	CO: INT TO P&A <u>P.M.</u>	COMP
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CA: CSNG	CHG Loc
DOWNHOLE COMMINGLE ☐		TA	RBDMS CHART
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- CIRC MLF**
1. CIBP @ 10,650' w/ 25 sx cmt **SPOT 25 SXS CMT @ 8758' - 8626' (COVER CSG LEAK)**
2. 50 sx cmt @ 7,500'. Perf/sqz & tag.
3. Cut & pull 5 1/2 csg from +/- 4,805'. spot 50 sx cmt from 4,855-4,755'. WOC & tag @ 4,755'.
4. 35 sx cmt plug @ 1,750', 40 sx cmt plug @ 50' **SPOT 35 SXS CMT @ 3000'**
5. 15 sx cmt plug 60' to surface. Install DHM

Closed loop system will be used along with 10lb gel brine between all plugs.

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debbie Whiting TITLE ENGINEERING TECH DATE 01/17/2015

Type or print name DEBBIE WHITING E-mail address: DEBBIE.WHITING@ARRINGTON.NM.CAS (505) 682-6685

For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 1/21/2015

Conditions of Approval (if any):

JAN 26 2015

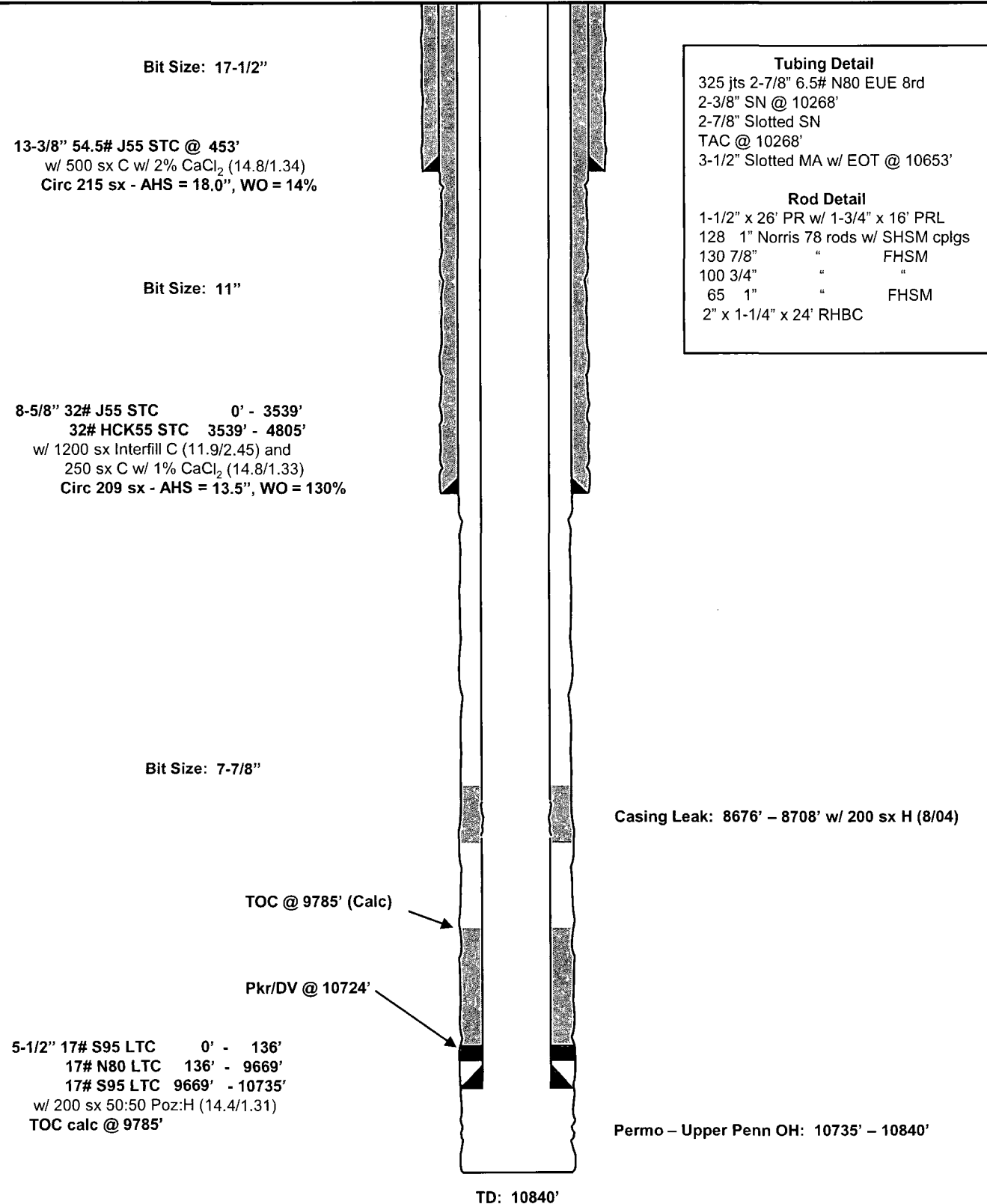
Royal Stimulator No. 1
Caudill Field
Lea County, New Mexico
Existing Wellbore

KB: 3945'
GL: 3926'

1485' FNL
1890' FWL
S-31
T15S
R36E

API: 30-025-35284

Spud: 12/16/00
Rig Rel: 01/31/01



1485' FNL
1890' FWL
S-31
T15S
R36E

Royal Stimulator No. 1
Caudill Field
Lea County, New Mexico
After PAA Wellbore

KB: 3945'
GL: 3926'

API: 30-025-35284

Spud: 12/16/00
Rig Rel: 01/31/01

