

Submit To: JAN 20 2015 Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011					
1. WELL API NO. 30-025-40826 ✓							
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN							
3. State Oil & Gas Lease No.							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Midway 8 State ✓					
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Dry Hole		6. Well Number: 001 ✓					
8. Name of Operator NEARBURG PRODUCING COMPANY ✓		9. OGRID 15742					
10. Address of Operator 3300 N. A Street, Ste. 120 Midland, TX 79705		11. Pool name or Wildcat Midway; Strawn					
12. Location Surface: Unit Ltr: Section: Township: Range: Lot: Feet from the N/S Line: Feet from the E/W Line: County:	BH:						
13. Date Spudded 06/30/14	14. Date T.D. Reached 08/18/14	15. Date Rig Released 09/11/14					
16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.) 3,798' GR					
18. Total Measured Depth of Well 11,075'	19. Plug Back Measured Depth	20. Was Directional Survey Made? No					
21. Type Electric and Other Logs Run CNL-LD, HRLA							
22. Producing Interval(s), of this completion - Top, Bottom, Name							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	32#	4,627'	12-1/4"	1,550	N/A		
13-3/8"	61#	2,084'	17-1/2"	1,650	N/A		
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number) No perms.				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			
28. PRODUCTION							
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)			Well Status (<i>Prod. or Shut-in</i>) Dry Hole		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)						30. Test Witnessed By	
31. List Attachments C-103 P&A previously submitted							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude		Longitude		NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature	Vicki Johnston		Printed Name	Vicki Johnston	Title	Agent for NPC	Date
E-mail Address	vjohnston1@gmail.com						

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy Rustler 1998'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 10748'	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 10823'	T. Fruitland	T. Penn. "C"
T. Yates 3158'	T. Miss 10943'	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3428'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 4080'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4798'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 6205'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 6305'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 8660'	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 8845'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from..... 4800'.....to. 5460'..... } mud.log shows No. 3, from.....to.....
 No. 2, from..... 8640'.....to. 8900'..... } No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
100	1998	1898	Red Beds				
1998	3158	1160	Anhy-Salt-Sand				
3158	3428	270	Sand-Salt-Anhy				
3428	4080	652	Dol-Anhy-Salt				
4080	4798	718	Dol-Anhy-Sand				
4798	6205	1407	Dolomite & Lime				
6205	6305	100	Dolomite				
6305	8660	2355	Dolomite				
8660	8845	185	Sand				
8845	10748	1903	Lime-Chert-Shale				
10748	10823	75	Lime				
10823	10943	120	Sand-Shale				
10943	11075	132	Lime				