

OCD Artesia

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM97153

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
9418 JV-P VACA DRAW 3H

9. API Well No.
30-025-41622

10. ~~Drainage Pool, or Field, or~~
~~RED HILLS; BONE SPRING~~

11. Sec., T., R., M., or Block and Survey
or Area Sec 10 T25S R33E Mer

12. County or Parish
LEA

13. State
NM

17. Elevations (DF, KB, RT, GL)*
3422 GL

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator
BTA OIL PRODUCERS LLC Contact: PAM INSKEEP
E-Mail: pinskeep@btaoil.com

3. Address 104 S PECOS
MIDLAND, TX 79701

3a. Phone No. (include area code)
Ph: 432-682-3753

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NWNE 190FNL 2310FEL
At top prod interval reported below
At total depth SWSE ³⁴⁶343FSL 2221FEL

HOBSOCD
JAN 13 2015

14. Date Spudded
05/07/2014

15. Date T.D. Reached
05/29/2014

16. Date Completed
 D & A Ready to Prod.
07/15/2014

18. Total Depth: MD 15626
TVD 11177

19. Plug Back T.D.: MD 15623
TVD 11177

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
NONE

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cements Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	1216		1000		0	0
12.250	9.625 J55	40.0	0	5070		1650		0	0
7.875	5.500 P110	17.0	0	15626		1950		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10577	10560						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	11348	15475	11348 TO 15475	0.430	396	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11348 TO 15475	SEE ATTACHED

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/19/2014	07/25/2014	24	→	450.0	781.0	1343.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	220		→	450	781	1343		PCW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #281213 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED
NOV 25 2014
Wendy Aguete
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Reclamation Due Date: 1/19/2015

Kz

JAN 26 2015

mm

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
LAMAR	5102	5139		RUSTLER	1127
BELL CANYON	5140	7682		TOP OF SALT	1532
BRUSHY CANYON	7683	9247		BASE OF SALT	4855
BONE SPRING LIME	9248	10216		LAMAR	5102
1ST BONE SPRING	10217	10634		BELL CANYON	5140
2ND BONE SPRING	10635	11177		BRUSHY CANYON	7683
				1ST BONE SPRING	10217
				2ND BONE SPRING	10635

32. Additional remarks (include plugging procedure):

Hard copies of the completion report and supporting documents were submitted to the BLM Carlsbad office on 7/28/14.

Resubmitting via WIS, as requested by BLM office on this date, as hard copies have not been processed yet.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #281213-Verified by the BLM Well Information System.
For BTA OIL PRODUCERS LLC, sent to the Hobbs**

Name (please print) PAM INSKEEP Title REGULATORY ADMINISTRATOR

Signature _____ (Electronic Submission) Date 11/24/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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