

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-42177
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 38326
7. Lease Name or Unit Agreement Name BEAMS 15 STATE
8. Well Number 4
9. OGRID Number 256512
10. Pool name or Wildcat SANMAL; PENN

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
CML EXPLORATION, LLC

3. Address of Operator
P.O. BOX 890
SNYDER, TX 79550

4. Well Location
 Unit Letter G; 2105 feet from the NORTH line and 1450 feet from the EAST line
 Section 15 Township 17S Range 33E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4161'GL

HOBBSCOCD
 JAN 20 2015
 RECEIVED

E-PERMITTING P&A NR
 INT to P&A
 CSNG MB
 TA
 PULL OR PL
 DOWNHOLE COMM
 CLOSED-LOOP SYSTEM
 OTHER:

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTIFICATION TO:
 ABANDON
 PLANS
 COMPL
 OTHER:

SUBSEQUENT REPORT OF:
 REMEDIAL WORK
 COMMENCE DRILLING OPNS.
 CASING/CEMENT JOB
 OTHER:

ALTERING CASING
 P AND A

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/08 - 12/10/15 Moved in, rigged up O'Ryan Drilling Rig #6 & getting everything ready to spud.
 12/11/15 - 705' - Drilling & surveyed. Spudded well @3:30 p.m. CST 12/10/2014. Bit #1 (17 1/2")
 12/12/15 - 1,557' - Drilled, surveyed & circulated to clean hole
 12/13/15 - 1,557' - Ran 37 jts of 13-3/8" 54.5# J-55 STC casing, set @1557'. Ran 10 centralizers. Cemented w/900 sx of 35/65 Poz "C", 6% gel, 2% CCL, 0.3% sodium metasilicate +250 sx of "C" w/.1% CCL. Circulated 248 sx cement to pit. Plug down @10:30 p.m. CST 12/12/14. Welded on wellhead & test, NUBOP & waiting on cement.
 12/14/15 - 1,557' - WOC, drilled plug, float collar & shoe. Bit #2 (12 1/4")
 12/15/15 - 2,611' - Drilled & surveyed.
 12/16/15 - 3,304' - Drilled & surveyed.
 12/17/15 - 3,971' - Drilled & surveyed.
 12/18/15 - 4,423' - Drilled & surveyed.
 12/19/15 - 4,598' - Drilled, trip for bit, circulated to clean hole to run casing. Bit #3 (12 1/4")

Spud Date: 12/10/2014 Rig Release Date: 01/12/2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nolan von Roeder TITLE Engineer DATE 01/13/2014

Type or print name Nolan von Roeder E-mail address: vonroedern@cmlexp.com PHONE: 325-573-0750
 For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 01/22/15
 Conditions of Approval (if any):

JAN 26 2015

12/20/15 - 4,598' - Ran 111 jts of 8-5/8" 32# J-55 LTC & 8-5/8" 32# L-80 LTC casing, set @4598'. Ran 10 centralizers. Cemented w/1500 sx of 35/65 Poz C, 5% salt, 6% gel, 0.25% celloflake, 0.005 gps FP-6L + 300 sx of "C" w/0.1% R-3, 0.005 gps FP-6L. Circulated 206 sx to the pit. Plug down @2:00 a.m. CST 12/20/2015. WOC.

12/21/15 - 4,677' - Test equipment, TIH w/bit, motor, DCs & stabilizers. Drilled cement, float collar & shoe. Drilled. Bit #4 (7-7/8")

12/22/15 - 5,534' - Drilled & surveyed.

12/23/15 - 6,070' - Drilled, surveyed & TOO H due to loss of pressure & string weight.

12/24/14 - 6,070' - TOO H, waiting on & making up fishing tools. TIH w/fishing tools – did not recover fish.

12/25/14 - 6,070' - Trips to recover fish.

12/26/14 - 6,540' - Recovered fish, drilling. Bit #5 (7-7/8")

12/27/14 - 7,328' - Drilled & surveyed.

12/28/14 - 8,245' - Drilled & surveyed.

12/29/14 - 9,156' - Drilled & surveyed.

12/30/14 - 9,943' - Drilled & surveyed.

12/31/14 - 10,155' - Drilled, circulated & TOO H for bit & motor.

01/01/15 - 10,155' - TIH w/new BHA, TOO H w/DCs & unplug BHA

01/02/15 - 10,600' - Cut drilling line, drilled. Bit #6 (7-7/8")

01/03/15 - 11,390' - Drilled.

01/04/15 - 11,842' - Drilled & surveyed.

01/05/15 - 12,167' - Drilled, surveyed & TOO H to change bit & motor.

01/06/15 - 12,401' - Finished TOO H & TIH w/new bit & motor. Bit #7 (7-7/8")

01/07/15 - 12,895' - Drilled.

01/08/15 - 13,075' - Drilled, surveyed, rigged up loggers

01/09/15 - 13,075' TD - Logged well, TIH

01/10/15 - 13,075' - Circulating, Laying down drill pipe

01/11/15 - 13,075' - Rig repair, rigged up casing crew & ran 289 jts 17# P-110 LTC casing, set @13,075'. Ran 30 centralizers & 20 turbolizers across pay zones.

01/12/15 - 13,075' - Rigged up cementers & cemented 1st stage w/lead of 327 sx 50/50 Poz H + 0.005 lb/sx static free + 0.5% FL-25 + 0.005 gal/sx FP-6L + 10% Bentonite + 0.02% R-21 + 146.4% fresh water, 11.8 ppg, yield = 2.51 & tailed w/500 sx 50/50 Poz H + 0.005% Static Free + 0.2% FL-25 + 0.005 gal/sx FP-6L + 10% Bentonite + 56.7% fresh water, 14.4 yield = 1.26. Circulated 54 sx on 1st stage. Cemented 2nd stage w/lead of 183 sx 50/50 Poz H + 0.005 lb/sx Static Free + 0.5% FL-25 + 0.005 gal/sx FP-6L + 10% Bentonite + 0.2% R-21 + 146.4% fresh water, 11.8 ppg, yield = 2.51 & tailed w/188 sx 50/50 Poz H + 0.005% Static Free + 0.2% FL-25 + 0.005 gal/sx FP=6L +10% Bentonite + 56.7% fresh water, 14.4 ppg, yield 1.26. Did not circulate cement to the surface. Plug down @12:00 P.M. 01/11/2015.

RIG RELEASED @4:00 A.M. CST 01/12/2015