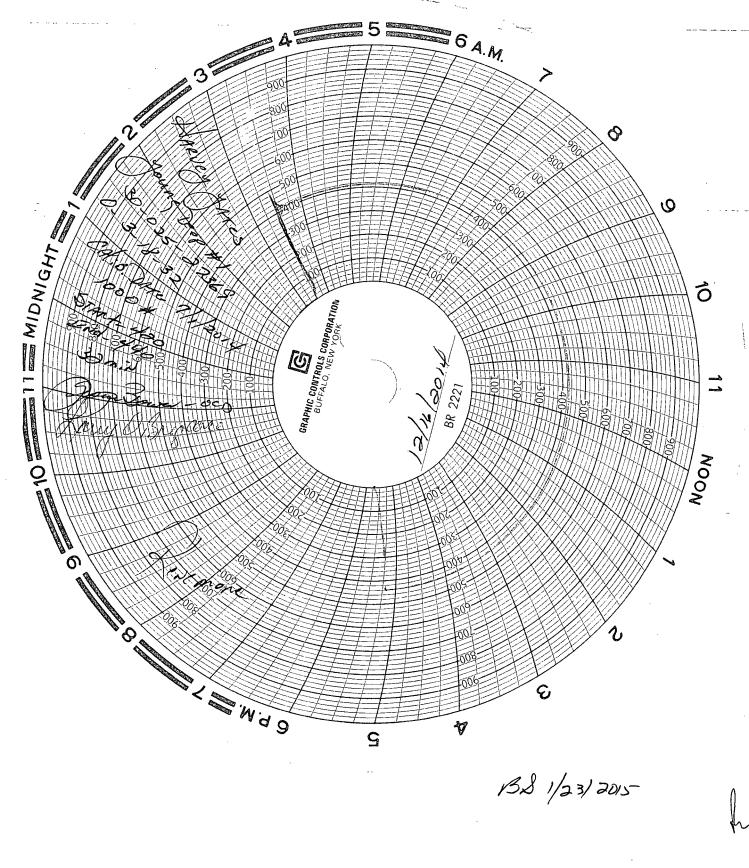
Office	tate of New Mexico	Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		WELL API NO.
		30-025-27369
		5. Indicate Type of Lease STATE FEE
District IV – (505) 476-3460 Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10 problem)		Young Deep Unit 3 Federal
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other - Injection		8. Well Number
2. Name of Operator JAN 2 2 2015		#1 9. OGRID Number 10179
Harvey E. Yates Company		9. OGKID Nulliber 10179
3. Address of Operator	RECEIVED	10. Pool name or Wildcat
P.O. Box 1933, Roswell, NM 88202-1933 4. Well Location	0600000	Young;Bone Spring, North
Unit Letter_O:_ 660 feet from theSouth line and1980 feet from the _East line		
Section 3 Township 18S Range 32E NMPM County - Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3864.9 GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
** *		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER: Subsequent Report OTHER: Well Integrity 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
12/16/14 Ran MIT test to 440 psi for 32 minutes. Test good. Returned to injection.		
•		
	•	
		•
Spud Date:	Rig Release Date:	<u> </u>
		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNAT	TTTLE_Production Analyst	DATE_1/20/15
SIGNAT	TITEE_t roduction Analyst	DATE_IIZUID
Type or print nature _Lori Cox E-mail address: lcox@heycoenergy.com PHONE: 575-627-2450		
For State Use Only		
APPROVED BY: Bel Semanah TITLE Staff Manager DATE 1/23/2015		
Conditions of Approval (if any): JAN 2 6 2015		



BS 1/23/2015