

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs
HOBSOCD
JAN 22 2015
RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM114990
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator Devon Energy Production Company, L.P.		8. Well Name and No. Fighting Okra 18 Fed Com 1H
3a. Address 333 West Sheridan Avenue Oklahoma City, OK 73102	3b. Phone No. (include area code) 405-552-3364	9. API Well No. 30-025-40382-00-X1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2590' FNL & 330' FWL Section 18-26S-34E		10. Field and Pool or Exploratory Area Wildcat G06 S263407P
		11. Country or Parish, State Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/4/14 - Spud Well @ 10:00 a.m.

5/5-5/9/14 - 17 1/2 hole, RIH w/22 jts, 13 3/8 48# H-40 casing set @ 880; Lead w/390 sks Halcem-C, yld 1.72 cu ft/sk, Tail w/300 sks Halcem-C, yld 1.34 cu ft/sk, Disp w/132 bbls FW. 52 bbls cmt returned to surface. PT BOPE @ 250/3000 psi. PT Annular @ 250/3000 psi. PT Casing to 1200 psi for 30 min, OK.

5/11-5/14/14 - 12 1/4 hole, RIH w/129 jts, 9 5/8 40# HCK-55 casing set @ 5250; Lead w/1330 sks Econocem yld 1.74 cu ft/sk, Tail w/220 sks Halcem-C, yld 1.32 cu ft/sk, Disp w/393 bbls FW. 225 sks cmt returned to surface. PT BOP's @ 250/3000 psi. PT Annular @ 250/3000 psi. Tag cmt @ 5199', PT Casing to 1500 psi for 30 min, OK.

5/23/14 - Top of cmt plug @ 8,950 bottom of cmt plug @ 9,564. Whipstock to 9312' depth, test lines 2000 psi. 155 sks Halcem-H cmt.

6/10-6/14/14 - 8 3/4 hole, RIH w/376 jts, 5 1/2 17# P-110RY casing set @ 17,225; 1st Lead w/640 sks Econocem-HLH, yld 1.98 cu ft/sk, Tail w/2205 sks Versacem-H, yld 1.28 cu ft/sk. Dropped opening device tool, opened @ 675 psi. Circ 254 sks of cmt off the top of the DVT. DVT set @ 6,501. Full returns through 1st stage cmt. 2nd Lead w/280 sks Versacem-H, yld 2.29, Tail w/255 sks Halcem-C, yld 1.33. Drop DV closing tool, Disp w/152 bbls FW. Tool closed @ 2360 psi. ND BOP's.

6/15/14 - Rig Release

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Gwyn Smith	Title Regulatory Analyst
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Signature

Date 06/18/2014

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
		JAN 17 2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

JAN 26 2015

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