Submit 1 Copy To Appropriate District Office District 1 – (575) 393-6161 625 N. French Dr., Hobbs, NM 88240  State of New Mexico Energy, Minerals and Natural Resources			Form C-103 Revised July 18, 2013 WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATION 1220 South St. Fra Santa Fe, NM 8	ncis Dr.	30-025-40926  5. Indicate Type of Lease STATE ■ FEE □  6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUTE (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Dragon 36 State
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well  Other	JAN 2 3 2015	8. Well Number 4H
2. Name of Operator EOG Resources, Inc.			9. OGRID Number 7377
3. Address of Operator P.O. Box 2267 Midla		RECAVED	10. Pool name or Wildcat Red Hills; Upper Bone Spring Shale
4. Well Location Unit Letter N	220 feet from the South	line and	95feet from theline
Section 36	Township 24S R	ange 33E	NMPM County Lea
	3479' GR	., KKB, K1, GK, elc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	CHANGE PLANS   MULTIPLE COMPL	REMEDIAL WORL COMMENCE DRI CASING/CEMENT	LLING OPNS. P AND A
OTHER:  13 Describe proposed or com	nleted operations (Clearly state all	OTHER:	give pertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
<ul> <li>1/14/15 Ran 121 jts 9-5/8", 40#, (28) HCK55 &amp; (92) J55 LTC casing set at 5148'. Cement lead w/ 1075 sx 65/35 POZ C, 12.7 ppg, 1.95 yield; tail w/ 300 sx Prem Plus Class C, 14.8 ppg, 1.33 yield. Did not circulate.</li> <li>1/15/15 Ran CBL / Temp Log to determine cement top. TOC estimated to be 1500'. Consult w/ NMOCD and received permission to do a bradenhead squeeze. WOC 24 hrs. Tested casing to 1500 psi for 30 minutes. Test good. Perform bradenhead squeeze w/ 600 sx Class C, 14.8 ppg, 1.35 yield. WOC 16 hrs.</li> <li>1/16/15 Resumed drilling 8-3/4" hole.</li> </ul>			
Spud Date: 1/8/15	Rig Release D	ate:	
	<u> </u>	• "	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE SIGNATURE TITLE Regulatory Analyst DATE 01/21/2015			
Type or print name  For State Use Only	E-mail addres		PHONE: 432-686-3689
APPROVED BY: TITLE Petroleum Engineer  Conditions of Approval (if any):  DATE 0//23/15			

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