Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-025-42153
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. F		STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM	1 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	ICES AND REPORTS ON WEI	LLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) PROPOSALS.)			Brown Bear 36 State
1. Type of Well: Oil Well	Gas Well  Other		8. Well Number_501H 70/H
2. Name of Operator EOG Resources, Inc.		JAN 2 3 2015	9. OGRID Number 7377
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 2267 Midla	nd, TX 79702	RECEIVED	WC-025 G-09 S5253336D; Upper WC
4. Well Location Unit Letter D : 230   Seet from the   North   805   West   line and   Seet from the   Seet fr			
Section 36	Township 25S	Range 33E	NMPM County Lea
	11. Elevation (Show whether		
3335' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF I	NTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲	REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	ΓJOB ⊠
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM  OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
1/11/15 Spud 12-1/4" hole.			
1/12/15 Ran 31 jts 9-5/8", 40#, J55 LTC casing set at 1299'.			
Cement lead w/ 450 sx Class C, 13.5 ppg, 1.74 yield;			
tail w/ 150 sx Class C, 14.8 ppg, 1.33 yield. Circulated 216 sx cement to surface. WOC 22 hrs.			
1/13/15 Tested casing to 1500 psi for 30 minutes. Test good.			
Resumed drilling 8-3/4" hole.			
	·		
Spud Date: 1/11/15	Rig Release	Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
04/40/0045			
SIGNATURE Stan Way	1111.66	Regulatory Analyst	DATE01/16/2015
Type or print name Stan Wagn	er E-mail add	lress:	PHONE: 432-686-3689
For State Use Only			
APPROVED BY:	TITLE_	Petroleum Engin	DATE 01/23/15
Conditions of Approval (if any):			