

Submit To Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-105  
 Revised June 10, 2003

Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO.  
 30-025-10410

5. Indicate Type of Lease  
 STATE  FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
 b. Type of Completion:  
 NEW  WORK  DEEPEN  PLUG  DIFF. WELL OVER BACK RESVR.  OTHER

7. Lease Name or Unit Agreement Name  
 Will Cary

2. Name of Operator  
 John H. Hendrix Corporation

8. Well No.  
 5

3. Address of Operator  
 P. O. Box 3040 Midland, TX 79702-3040

9. Pool name or Wildcat  
 Blinebry Oil & Gas

4. Well Location  
 Unit Letter **F** **1650** Feet From The **North** Line and **2310** Feet From The **West** Line  
 Section **22** Township **22S** Range **37E** NMPM **Lea** County

10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead

15. Total Depth **8070'** 16. Plug Back T.D. **6200'** 17. If Multiple Compl. How Many Zones? **-** 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name **5468 - 5785' Blinebry** 20. Was Directional Survey Made **-**

21. Type Electric and Other Logs Run **-** 22. Was Well Corred **-**

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		NC			

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5884'	-

26. Perforation record (interval, size, and number) (5468 - 5785') .4125" - 25 holes

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5468 - 5785'	4750 gals. acid & 98,000# 20-40 sd. in 624 bbls. of 50 quality foam

28. PRODUCTION

Date First Production **10/02/2005** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping** Well Status (Prod. or Shut-in) **Producer**

Date of Test **10/18/2005** Hours Tested **24** Choke Size **-** Prod'n For Test Period **14** Oil - Bbl **14** Gas - MCF **74** Water - Bbl. **10** Gas - Oil Ratio **5285**

Flow Tubing Press. **-** Casing Pressure **25** Calculated 24-Hour Rate **14** Oil - Bbl. **14** Gas - MCF **74** Water - Bbl. **10** Oil Gravity - API - (Corr.) **36.6**

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By **Warren Hughes**

30. List Attachments **C-103, C-104**

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature **Ronnie H. Westbrook** Printed Name **Ronnie H. Westbrook** Title **Vice President** Date **10/20/2005**  
 E-mail Address