Submit 3 Copies To Appropriate District Office Fn	State of New Mexico nergy, Minerals and Natural Resources	Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 87240	nergy, winterais and waterar resources	WELL API NO.
and the second of	OIL CONSERVATION DIVISION	30-025-34919
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	STATE  FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No. 23267
	AND REPORTS ON WELLS S TO DRILL OR TO DEEPEN OR PLUG BACK TO A ON FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name: Langlie Lynn Queen Unit
1. Type of Well:		8. Well Number
Oil Well XX Gas Well 2. Name of Operator	Other	9. OGRID Number
Energen Resources Corporation		9. OGRID Number
3. Address of Operator		10. Pool name or Wildcat
3300 N. "A" St., Bldg 4, Ste. 4. Well Location	100, Midland, TX 79705	Langlie Mattix 7 RVS/ Queen/ GB
	3feet from the South line and	1950 feet from the East line
Section 22	Township 23S Range 36E  . Elevation (Show whether DR, RKB, RT, GR, e	NMPM County Lea
3387 GL		
Pit or Below-grade Tank Application or Closure  Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Distance from nearest fresh water well		
Pit type Depth to Groundwater	Distance from nearest fresh water well D	istance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Datas		
NOTICE OF INTENT		SSEQUENT REPORTSOF:
	LUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	HANGE PLANS COMMENCE DRILL	LING OPNS. 91 51 EPEUGÄND
PULL OR ALTER CASING	ULTIPLE CASING TEST AND	ABANDONMENT
CC	OMPLETION CEMENT JOB	
OTHER:	OTHER: Convert	to producing X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
8/31/05-9/27/05 MIRU Great Basin Rig #222 - Removed collar, swage & valve. Installed Larkin tubing head, flange and NU manual BOP. Left well open to test tank w/no fluid recovery. Tagged PBTD @3824'. RU Baker Atlas WL and perforated additional Seven Rivers intervals: 3574'-3582' (32 holes), 3590'-3600' (40 holes) and 3612'-3618' (24 holes). San frac'd 7Rivers/Queen formation w/57.0M gals of YF_130-ST carrying 92.0M of 16/30 Northern White sand. Opened well to test tank w/250#. Began clean-out and swabbing. RIH w/pump		
and rods. Turned well over to pumping 9/24/05. 24-hr well t	o Production Group 9/8/05. Set America test 9/27/05 was 5 BO/153 BW/105 MCF.	n T-100-223 pumping unit and starting
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-		
grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permitor an (attached) alternative OCD-approved plan		
SIGNATURE WWW.	\	ory Analyst DATE 10/21/05
Type or print name Carolyn Larson		Telephone No. 432-684-3693
For State Use Only	PETROLE	UM ENGINEER OCT 2 6 2005
APPROVED BY Conditions of Approval, if any:	TITLE	DATE
Conditions of Approval, it ally.		