

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37361
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 34934
7. Lease Name or Unit Agreement Name: Brazos Deep State
8. Well Number 1
9. OGRID Number 162928
10. Pool name or Wildcat Wildcat; Devonian

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other _____

2. Name of Operator
Energen Resources Corporation

3. Address of Operator
3300 North A St., Bldg. 100, Suite 100 Midland, TX 79705

4. Well Location
Unit Letter P : 660 feet from the South line and 710 feet from the East line
Section 34 Township 14S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2500'

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/26/05 - Reach TD of 13,587' in the 7-7/8" hole @ 2:00 p.m.
9/27/05 - Logger's TD was 13,600'. Ran Platform Express, Sonic, CMR & FMI logs
9/29/05 - Ran 324 jts of 5-1/2" HCL-80 & L-80 17.00# LT&C R-3 csg totaling 13,624'. Tagged TD w/the csg @ 13,602'. Cemented first stage w/100 sacks of batch mixed 50/50 POZ "H" cmt Plug was down w/130-1,000# @ 8:30 p.. Ran a CBL & found TOC from the 1st Stage @ 13,228'. Perforated 3 0.5" 120 degree phased holes over 18" @ 13,220'. Cemented 2nd stage w/1200 sacks of "PVL" cmt. Tailed w/700 sacks of 50/50 POZ "H" cement. Total of both slurries was 3,535 cu. ft.
Released Big Dog Rig #1 @ 12:00 a.m. 10/1/05.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 10/5/05

Type or print name Carolyn Larson

E-mail address: clarson@energen.com
Telephone No. 432/684-3693

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE OCT 26 2005

Conditions of Approval, if any: