

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. 3HL: NMNM 104685

a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resrv.,  
 Other: \_\_\_\_\_

6. If Indian, Allottee or Tribe Name  
 7. Unit or CA Agreement Name and No.

2. Name of Operator  
 Devon Energy Production Company, L.P.

8. Lease Name and Well No.  
 Taylor Draw 7 Fed 1H

3. Address  
 333 West Sheridan Ave, Oklahoma City, OK 73102  
 3a. Phone No. (include area code)  
 405-228-4248

9. AFI Well No.  
 30-025-41146

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface  
 1650' FSL & 260' FEL Unit I, Sec 7, T19S, R32E  
 At top prod. interval reported below  
 At total depth  
 1994' FSL & 253' FWL Unit L, Sec 7, T19S, R32E

10. Field and Pool or Exploratory  
 Lusk; Bone Spring  
 11. Sec., T., R., M., on Block and Survey or Area  
 Sec 7, T19S, R32E

12. County or Parish  
 Lea  
 13. State  
 NM

14. Date Spudded  
 11/26/13  
 15. Date T.D. Reached  
 12/17/13  
 16. Date Completed  
 2/25/14  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
 GL: 3616.8'

18. Total Depth: MD 13790'  
 TVD 5531.5'  
 19. Plug Back T.D.: MD 13744'  
 TVD

20. Depth Bridge Plug Set:  
 MD  
 TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
 Compensated Neutron Log, Radial Bond Log

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8" H-40	48#	0	936'		685 sx CIC		0	186 sx
12-1/4"	9-5/8" HCK-55	40#	0	4525'		1935 sx CIC		0	516 sx
8-3/4"	5-1/2" HCP-110	17#	0	13790'	DV @ 6002.5'	664 sx 11#TL, 1650 sx CH		3000	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8891.6'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Bone Spring	9648	13700	9648 - 13700		328	open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9648 - 13700	61,000 gal 15% HCl Acid, 2,017,846# 30/50 White Sand, 730,645# 20/40 SLC

ACCEPTED FOR RECORD  
 JAN 19 2015  
 BUREAU OF LAND MANAGEMENT  
 CARLSBAD FIELD OFFICE

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/25/14	3/13/14	24	→	409	47	1197			Flow
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	110psi	350psi	→				115.15		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

Submit Completion Summary w/ Detail  
 Submit Drilling Summary w/ Cost Detail

JAN 29 2015

Handwritten initials

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Bone Spring	6979			Salt Base Salt Yates Delaware Bone Spring	955 2484 2674 5368 6979

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Megan Moravec Title Regulatory Compliance Analyst  
 Signature *Megan Moravec* Date 3/17/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.