

HOBBSOCD

OCD Hobbs

JAN 22 2015

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG RECEIVED

Lease Serial No. NMMN116574

1a. Type of Well [X] Oil Well [] Gas Well [] Dry [] Other
b. Type of Completion [X] New Well [] Work Over [] Deepen [] Plug Back [] Diff. Resvr.
2. Name of Operator DEVON ENERGY PRODUCTION CO. Contact: TAMI SHIPLEY
3. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102
3a. Phone No. (include area code) Ph: 405-228-2816
4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SWSE 200FSL 1930FEL
At top prod interval reported below SWSE 200FSL 1930FEL
At total depth NENE 318 302 204 FEL
10. Field and Pool, or Exploratory WC-025 G07 S243225C Lower Bone Spring
11. Sec., T., R., M., or Block and Survey or Area Sec 24 T24S R32E Mer NMP
12. County or Parish LEA 13. State NM
16. Date Completed [] D & A [X] Ready to Prod. 06/15/2014
17. Elevations (DF, KB, RT, GL)* 3554 GL
18. Total Depth: MD 16075 TVD 11080
19. Plug Back T.D.: MD 16003 TVD
20. Depth Bridge Plug Set: MD TVD
22. Was well cored? [X] No [] Yes (Submit analysis)
Was DST run? [X] No [] Yes (Submit analysis)
Directional Survey? [] No [X] Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)
Table with columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sk. & Type of Cement, Slurry Vol. (BBL), Cement Top*, Amount Pulled

24. Tubing Record
Table with columns: Size, Depth Set (MD), Packer Depth (MD)

25. Producing Intervals
26. Perforation Record
Table with columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.
Table with columns: Depth Interval, Amount and Type of Material

ACCEPTED FOR RECORD
JAN 19 2015
J. [Signature]
BUREAU OF LAND MANAGEMENT
ROAD FIELD OFFICE
ELECTRIC PUMP SUB-SURFACE

28. Production - Interval A
Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method

28a. Production - Interval B
Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #257593 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED **
Submit Completion Sundry Notice Showing Detail. pm
JAN 29 2015

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1078	1410	BARREN	RUSTLER	1078
TOP OF SALT	1410	4825	BARREN	TOP OF SALT	1410
BASE OF SALT	4825	5025	OIL	BASE OF SALT	4825
DELAWARE	5025	9040	OIL	DELAWARE	5025
BONE SPRING	9040		OIL	BONE SPRING	9040

32. Additional remarks (include plugging procedure):

5/10/14: RU frac equip
 5/13/14: Ran CBL. TOC @ 4,150'
 5/14/14 - 5/25/14: 15 stage acid frac; 720 holes; 11,482' - 15,909'. 45,000 gal HCL, 1,629,825# Badger 40/70; 459,497# CRC 40/70; 805,073# S100.
 5/25/14 - 5/27/14: RU CTU Drill out plugs
 6/15/14: TOP

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #257593 Verified by the BLM Well Information System.
 For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs
 Committed to AFMSS for processing by LINDA JIMENEZ on 10/10/2014 (15LJ0142SE)**

Name (please print) TAMI SHIPLEY Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 08/19/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.