Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resource		tural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		N DIVICION	30-025-41977
District III = (373) 748-1283       OIL CONSERVATION DIVISION         811 S. First St., Artesia, NM 88210       District III = (505) 334-6178         1220 South St. Francis Dr.		·	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Sonto Eq. NIM 87505		STATE FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 C, 141VI		6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Magnum Pronto State
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well   Other	HOBBSOCD	8. Well Number 6H
Name of Operator     COG Operating LLC		JAN 2 0 2015	9. OGRID Number 229137
3. Address of Operator			10. Pool name or Wildcat
2208 W. Main Street, Artesia, I	NM 88210	RECEIVED	Lusk; Bone Spring, South
4. Well Location			
Unit Letter D: 190 feet from the North line and 330 feet from the West line			
Section 32	Township 19S	Range 32E	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3544' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	ITENTION TO:	l SHE	BSEQUENT REPORT OF:
NOTICE OF INTENTION TO: SUBS			
TEMPORARILY ABANDON			<del></del>
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	NT JOB
DOWNHOLE COMMINGLE CLOSED LOOP SYSTEM			
OTHER:		OTHER:	Completion Operations
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
11/5/14 MIRU. Test backside to 1500#. Good test. Set CBP @ 13700'. Test csg to 8463#. Good test. Perforate 13650-13660' (60). Perform injection test.			
11/16/14 to 11/20/14 Perforate 9464-13600' (540). Acdz w/91713 gal 7 1/2% acid. Frac w/6783790# sand & 5716184 gal fluid.			
12/2/14 to 12/5/14 Drilled out all plugs. Clean out to FC @ 13747'. Circulate clean.			
· ·			
<b>12/9/14</b> Set 2 7/8" 6.5# L-80 tbg @ 8748'. Place well on pump.			
12/13/14 Began flowing back & testing.			
Spud Date: 10/12/14	4 Rig Release 1	Date:	10/28/14
Spud Date.	Nig Release I	Date.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TO	TITLE:	Regulatory Analyst	DATE: <u>1/7/15</u>
Type or print name:Stormi Da	vis E-mail addre	ess: <u>sdavis@concl</u>	ho.com PHONE: (575) 748-6946
For State Use Only			
APPROVED BY: TITLE Petroleum Engineer DATE 01/23/19			
Conditions of Approval (if any):			
			JAN 2 8 2015