

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05406
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lovington San Andres Unit
8. Well Number: 36
9. OGRID Number: 241333
10. Pool name or Wildcat San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Water Injection

2. Name of Operator
Chevron Midcontinent, L.P.

3. Address of Operator
15 Smith Road Midland, TX 79705

4. Well Location
Unit Letter B : 660' feet from the North line and 2040' feet from the East line
Section 6 Township 17-S Range 37-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3821' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

E-PERMITTING
P&A NR ☒ P&A R ☐
INT TO P&A ☒ COMP ☐
CSNG ☐ CHG Loc ☐
TA ☐ RBDMS CHART ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD- 6050' OH - 6050' - 6245'
Packer @ 5992'
13" 48# csg @ 336' w/200 sks, 17" hole, circulated to Surface
8-5/8" 32# csg @ 3145' w/500 sks, 11" hole, TOC: CIRC
5-1/2" 15.5# csg @ 6050' w/400 sks, 7-5/8" hole, TOC: 4077'

- MIRUWSU. NDWH. NUBOP.
- Remove Packer @ 5992'
- Set CIBP @ 6000' w/ 25 sks of Class C cement, WOC & TAG
- Circulate well with 9.5 PPG plugging mud. Pressure Test casing to 500 psi and record/report findings.
- Set Plug, w/70 sks of Class C cement @ 5000' - 4400', (covers S.A.)
- Perf & Sqz, w/60 sks of C cement @ 3245' - 3045', CTOC. WOC & TAG, (Shoe) (B.S.)
- Perf & Sqz, w/ 60 sks of cement @ 2555' - 2755' WOC & TAG, (Bottom Salt)
- Perf & Sqz w/ 60 sks of C cement @ 2225' - 2025', CTOC. WOC & TAG (Top of Salt) 2100' - 1900'
- Perf & Circulate 140 sks of C cement @ 400' to Surface
- Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.
- CLOSE LOOP SYSTEM USED

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Holden TITLE Representative DATE 01/12/2015
Type or print name Robert Holden E-mail address: rholden@keyenergy.com PHONE: 432-523-5155

For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 1/26/2015

JAN 28 2015

Proposed

Perf & Verify w/ 140 sks of cmt
400' to Surface

KB - 11'

8 3/4" 24 1/2" J-55 SET @

3145 CMT CIRC

Hole Size 11"

P45 w/ 60 sks of cmt @ 2225' to 2025' w/ DC & TAG (TOP SALT)

P45 w/ 60 sks of cmt @ 2555 - 2755' w/ DC + TAG (BOTTOM OF SALT)

P45 w/ 60 sks of cmt @ 3245' - 3045' w/ TAG (shoe)

TOC 4077

5 1/2" 1650" J-55 SET @

6050 CMT w/ 400 SKS TOC 4077 TEMP

7 1/8" Hole Size

TOP SALT 2125'
BTM SALT 2110'
2655'

Set Plug @ 4400' - 5000' w/ 70 sks of cmt (covers S.A.)

TOC
4077' Temp
TS

Set CIBP @ 6000' w/ 25 sks of class C cmt

HUNCO R-4 PCE SET @ 5972

BP 6050

Lowington Paddock

4 3/4" OPEN HOLE 6050-6245

Bottom 6245

TD 6245

Unit Letter 'D' 660' S. 2140' EL.

SECT 31 T 16S R 37E

L.M. LEHMAN S-6-82

CURRENT

