•		ocd 1	tobbs				
	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT HOBBSOCD			SOCD	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
Do not use th	NOTICES AND REP( is form for proposals to II. Use form 3160-3 (Al	o drill or to re-ente	eran IAN 🤉	6 2015	<ol> <li>Lease Serial No. NMLC031670A</li> <li>If Indian, Allottee</li> </ol>		
SUBMIT IN TRI	PLICATE - Other instru	ctions on reverse	side. REC	ENED	7. If Unit or CA/Agre	ement, Name and/or No.	
I. Type of Well Gas Well Other: INJECTION					8. Well Name and No. SEMU 250		
2. Name of Operator CONOCOPHILLIPS COMPANY COntact: SUSAN MAUNDER E-Mail: Susan.B.Maunder@conocophillips.com				9. API Well No. 30-025-42021			
3a. Address 600 N. DAIRY ASHFORD RD HOUSTON, TX 77079-1175	Ph: 281-206-52	Phone No. (include area code) : 281-206-5281		10. Field and Pool, or Exploratory SKAGGS; GRAYBURG			
4. Location of Well ( <i>Footage, Sec., T., R., M., or Survey Description</i> ) Sec 19 T20S R38E Mer NMP SENW 1371FNL 1786FWL				II. County or Parish, LEA COUNTY			
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE NAT	TURE OF NO	)TICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
⊠ Notice of Intent □ Subsequent Report	<ul> <li>Acidize</li> <li>Alter Casing</li> <li>Casing Repair</li> </ul>	□ Deepen □ Fracture 7 □ New Cons	reat	Producti Reclama Recompl		□ Water Shut-Off □ Well Integrity ☑ Other	
Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	Plug and Plug Back		Tempora Water D:	rily Abandon isposal	Change to Original PD	
13. Describe Proposed or Completed Op If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for f ConocoPhillips Company (CO well. The flowlines for this inje injection operations. The route buried line cross section and t	ally or recomplete horizontally rk will be performed or provid l operations. If the operation r randomment Notices shall be fi inal inspection.) PC)respectfully requests ction well need to be bur a will be the same as what	, give subsurface locatic e the Bond No. on file w ssults in a multiple comp led only after all require approval to change ied due to the opera	ns and measured ith BLM/BIA. I bletion or recomp iments, including e our surface ating pressure	l and true ver Required sub- pletion in a no reclamation Use plan fo e during	tical depths of all pertir sequent reports shall be ew interval, a Form 316 , have been completed,	ent markers and zones. filed within 30 days 0-4 shall be filed once	
The buried lines will be less th		at less than 2000 p	osi.				
This change has been discuss							
Our current conditions of appr will operate in accordance with	oval contain provisions for the second tions for the second tions.	or buried lines; VIII.	B.7 and VIII.E	8.9. COPC			
D	KCRL 1	115/15			W	FX-937	
14. I hereby certify that the foregoing is	Electronic Submission #	271640 verified by to DPHILLIPS COMPAN	he BLM Well I Y, sent to the	nformation Hobbs	System		
Name (Printed/Typed) DEBORA	Name (Printed/Typed) DEBORAH UPSON			Title SENIOR REGULATORY SPECIALIST			
Signature (Electronic S	(Electronic Submission) Da			Date 10/17/2014			
	THIS SPACE F	OR FEDERAL OF	R STATE O	FICE US	E.		
_Approved By Conditions of approval, if any, are attache certify that the applicant hoids legal or cqu	uitable title to those rights in the		MR CEC	<u>5</u>		1/15715 Date	
which would entitle the applicant to condu Title 18 U.S.C. Section 1001 and Title 43	uct operations thereon. U.S.C. Section 1212, make it a	Offi crime for any person k	nowingly and wi	llfully to mal	ke to any department or	agency of the United	
States any false, fictitious or fraudulent s	statements or representations a						

## Additional data for EC transaction #271640 that would not fit on the form

## 32. Additional remarks, continued

Thank you for your time spent reviewing this requested change.

