

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

|                                               |                                   |
|-----------------------------------------------|-----------------------------------|
| Operator Name<br><u>Linnoperating</u>         | API Number<br><u>30-025-01454</u> |
| Property Name<br><u>Caprock Maljamar Unit</u> | Well No.<br><u>20</u>             |

| 7. Surface Location  |                      |                        |                     |  |                          |                            |                          |                        |                      |
|----------------------|----------------------|------------------------|---------------------|--|--------------------------|----------------------------|--------------------------|------------------------|----------------------|
| UL - Lot<br><u>K</u> | Section<br><u>17</u> | Township<br><u>17S</u> | Range<br><u>33E</u> |  | Feet from<br><u>1980</u> | N/S Line<br><u>F&amp;L</u> | Feet From<br><u>1980</u> | E/W Line<br><u>FWL</u> | County<br><u>Lea</u> |

Well Status

|                  |    |                |    |                        |     |                     |                        |
|------------------|----|----------------|----|------------------------|-----|---------------------|------------------------|
| TA'D WELL<br>YES | NO | SHUT-IN<br>YES | NO | INJECTOR<br><u>INJ</u> | SWD | OIL PRODUCER<br>GAS | DATE<br><u>1/26/15</u> |
|------------------|----|----------------|----|------------------------|-----|---------------------|------------------------|

OBSERVED DATA

|                             | (A)Surface | (B)Interm(1) | (C)Interm(2) | (D)Prod Csgg | (E)Tubing     |
|-----------------------------|------------|--------------|--------------|--------------|---------------|
| Pressure                    | <u>0</u>   | <u>0</u>     | <u>N/A</u>   | <u>0</u>     | <u>2400</u>   |
| <u>Flow Characteristics</u> |            |              |              |              |               |
| Puff                        | <u>Y/N</u> | <u>Y/N</u>   | <u>Y/N</u>   | <u>Y/N</u>   | CO2 <u>—</u>  |
| Steady Flow                 | <u>Y/N</u> | <u>Y/N</u>   | <u>Y/N</u>   | <u>Y/N</u>   | WTR <u>✓</u>  |
| Surges                      | <u>Y/N</u> | <u>Y/N</u>   | <u>Y/N</u>   | <u>Y/N</u>   | GAS <u>—</u>  |
| Down to nothing             | <u>Y/N</u> | <u>Y/N</u>   | <u>Y/N</u>   | <u>Y/N</u>   | Type of Fluid |
| Gas or Oil                  | <u>Y/N</u> | <u>Y/N</u>   | <u>Y/N</u>   | <u>Y/N</u>   | Injected for  |
| Water                       | <u>Y/N</u> | <u>Y/N</u>   | <u>Y/N</u>   | <u>Y/N</u>   | Waterflood if |
|                             |            |              |              |              | applies.      |

Remarks – Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

JAS/OCO 1/30/2015

|                                               |                            |
|-----------------------------------------------|----------------------------|
| Signature: <u>D. Sauter</u>                   | OIL CONSERVATION DIVISION  |
| Printed name: <u>Darren Sauter</u>            | Entered into RBDMS         |
| Title: <u>Production specialist</u>           | Re-test                    |
| E-mail Address: <u>dsauter@linnenergy.com</u> |                            |
| Date: <u>1/26/15</u>                          | Phone: <u>575-369-9113</u> |
| Witness: <u>[Signature]</u>                   |                            |

INSTRUCTIONS ON BACK OF THIS FORM

JAN 30 2015

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