E-mail Address: pbrunson@cimarex.com

01-27-15

Date:

Phone:

432-571-7848

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cO									
2500°	1625 N. French Dr., Ho District II	bbs, NM 8824	.0 En	State of No ergy, Minerals &		urces		Form C-104 Revised August 1, 2011	
30,	301 S. First St., Artesia District III	NM 88210		Oil Conserva	tion Division	Submi	t one copy to	appropriate District Office	
150	1000 Rio Brazos Rd., A	1300 Ro Brazos Rd., Aztec, NM 87410 1220 South St. 1325. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, N						☐ AMENDED REPORT	
E	I	REQ	UEST FOI	R ALLOWABL		ORIZATION	TO TRAI	NSPORT	
٠ لا	District 1  1625 N. French Dr., Hobbs, NM 88240 District II District III Oil Conservati 1000 Rio Brazos Rd., Aztec, NM 87410 District V  I. REQUEST FOR ALLOWABLE  1 Operator name and Address Cimarex Energy Co. of Colorado 600 N. Marienfeld St., Ste. 600					<sup>2</sup> OGRID Number 162683			
	600 N. Marienfeld Midland, TX 7970		00				<sup>3</sup> Reason for Filing Code/ Effective Date Assign Oil POD		
	<sup>4</sup> API Number 30 -025-316	5 F	<sup>5</sup> Pool Name Eumont Yates 7 Ryrs Qn Pro Gas			71331gti On 1	6 Pool Co	de 76480	
	7 Property Code	Surface Location  Section Township  36 21S  Bottom Hole Location  Section Township  21S  Bottom Hole Location  36 21S  Bottom Hole Location  36 21S  Bottom Hole Location  Township  21S  de Description Township  21S  de Description Township  32 21S						ell Number	
	II. 10 Surface			SHELUSTA	TE COMD)	, tentre		13	
	1 1		Range 36E	Lot Idn   Feet from th	1		East/West I West	ine County Lea	
	1 30	1	1 1	1700	South	760	West	Dea	
	1		nip Range 36E	Lot Idn Feet from th	North/South li South	ne Feet from the	East/West I West	ine County Lea	
	12 Lse Code 13 P	Code	Dat	ic	ermit Number	16 C-129 Effective	Date 17	C-129 Expiration Date	
		III. Oil and Gas Transporters							
	18 Transporter OGRID				orter Name Address			<sup>20</sup> O/G/W	
	20632		Shell Oil Company					1698430	
	P.O. Box 2463, 1				Houston, TX 77252			1	
	034951 Regency En				ergy Partners			1698430	
		2001 Bryan Street, Suite				te 3700, Dallas, TX 75201			
								1.0	
	IV. Well Cor								
	<sup>21</sup> Spud Date 12/26/1992		ndy Date 1/1992	<sup>23</sup> TD 3600	<sup>24</sup> PBTD 3575	<sup>25</sup> Perfora 3390-3		<sup>26</sup> DHC, MC	
	27 Hole Siz	e	28 Casing	& Tubing Size	<sup>29</sup> Dept	h Set	30	30 Sacks Cement	
	12-1/4"			8-5/8"	400'		250		
	7-7/8"		4-1/2"		3600'		810		
	V. Well Test  31 Date New Oil		Gas Delivery Date 33 Te		34 Test L	enoth 35 7	Tbg. Pressure	<sup>36</sup> Csg. Pressure	
	1/1/2015	1/1/2015 1/1		1/1/2015	24				
	<sup>37</sup> Choke Size	1	<sup>8</sup> Oil   bbl	<sup>39</sup> Water 6 bbl	<sup>40</sup> Gas 50 mcf		41 Test Method		
	42 I hereby certify the	I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name:				Approved by:			
	complete to the best								
	Printed name:								
	Paula Brunson	Paula Brunson				renoieum Engineer			
	Title: Regulatory A		narey com		Approval Date:	01	170/	15	
	Darman Address: D	il Address: pbrunson@cimarex.com							