

JAN 22 2015

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. MNM100568

1a. Type of Well [X] Oil Well [ ] Gas Well [ ] Dry [ ] Other
b. Type of Completion [X] New Well [ ] Work Over [ ] Deepen [ ] Plug Back [ ] Diff. Resvr.
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator DEVON ENERGY PRODUCTION COE-MAIL Contact: MEGAN MORAVEC Mail: megan.moravec@dvn.com

8. Lease Name and Well No. RAGIN CAJUN 13 FEDERAL 1H

3. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102

3a. Phone No. (include area code) Ph: 405-552-3622

9. API Well No. 30-025-41259-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface SESW 330FSL 1345FWL 32.037031 N Lat, 103.427820 W Lon

At top prod interval reported below SESW 330FSL 1345FWL

At total depth NENW 323 1957 301FNL 2024FWL

10. Field and Pool, or Exploratory JABALINA

11. Sec., T., R., M., or Block and Survey or Area Sec 13 T26S R34E Mer NMP

12. County or Parish LEA

13. State NM

14. Date Spudded 04/02/2014

15. Date T.D. Reached 04/26/2014

16. Date Completed [ ] D & A [X] Ready to Prod. 07/14/2014

17. Elevations (DF, KB, RT, GL)\* 3245 GL

18. Total Depth: MD 13652 TVD 9072

19. Plug Back T.D.: MD 13607 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMARAY CCL

22. Was well cored? [X] No [ ] Yes (Submit analysis) Was DST run? [X] No [ ] Yes (Submit analysis) Directional Survey? [ ] No [X] Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Table with 10 columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sks. & Type of Cement, Slurry Vol. (BBL), Cement Top\*, Amount Pulled. Rows include 17.500, 12.250, 8.750.

24. Tubing Record

Table with 10 columns: Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD). Row includes 2.875, 8769.

25. Producing Intervals

Table with 7 columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status. Row includes DELAWARE SOUTHWEST, 9167, 13546, 9167 TO 13546, 360, OPEN Delaware SW (97597).

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Table with 2 columns: Depth Interval, Amount and Type of Material. Row includes 9167 TO 13546, 41,932 GALS 15% HCL ACID, 474,218# 100 MESH, 1,998,741# PREMIUM WHITE 30/50, 986,535# CRC 20/40.

ACCEPTED FOR RECORD stamp with date JAN 19 2015 and signature. Text: CARLSBAD FIELD OFFICE.

28. Production - Interval A

Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Row includes 07/14/2014, 08/05/2014, 24, 419.0, 484.0, 2141.0, 1155, POW.

28a. Production - Interval B

Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Row includes 07/14/2014, 08/05/2014, 24, 419, 484, 2141, 1155, POW.

(See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #256559 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\*

JAN 30 2015

RECLAMATION DUE 1-14-15 stamp with handwritten date and signature.

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1068	1413	BARREN	RUSTLER	1068
TOP OF SALT	1413	5359	BARREN	TOP OF SALT	1413
DELAWARE	5359	5393	OIL & SALT WATER	DELAWARE	5359
BELL CANYON	5393	6418	OIL & SALT WATER	BELL CANYON	5393
CHERRY CANYON	6418	7788	OIL & SALT WATER	CHERRY CANYON	6418
BRUSHY CANYON	7788		OIL & SALT WATER	BRUSHY CANYON	7788

32. Additional remarks (include plugging procedure):

Surface casing cement circulated 70 bbls cmt to surface. Intermediate casing cement circulated 68 bbls cmt to surface.

Formations - did not penetrate the bottom of Brushy Canyon; no bottom listed.

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #256559 Verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs  
Committed to AFMSS for processing by LINDA JIMENEZ on 10/09/2014 (15LJ0130SE)**

Name (please print) MEGAN MORAVEC Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission) Date 08/11/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.