

HOBBSCOCD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

JAN 22 2015

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMNM100568

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. RAGIN CAJUN 13 FEDERAL 2H

9. API Well No. 30-025-41273-00-S1

10. Field and Pool, or Exploratory JABALINA

11. Sec., T., R., M., or Block and Survey or Area Sec 13 T26S R34E Mer NMP

12. County or Parish LEA 13. State NM

14. Date Spudded 03/04/2014 15. Date T.D. Reached 03/25/2014 16. Date Completed 07/15/2014 Ready to Prod.

17. Elevations (DF, KB, RT, GL)* 3245 GL

18. Total Depth: MD 13612 TVD 9118 19. Plug Back T.D.: MD 13551 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMARAY CCL NEUTRONLOG HIGHRESOLUTIONL 22. Was well cored? No Yes (Submit analysis) Was DST run? No Yes (Submit analysis) Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	1149		750		0	
12.250	9.625 HCK-55	40.0	0	5253		1590		0	
8.750	5.500 P-110	17.0	0	13597		2490		4417	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8816							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
DELAWARE SOUTHWEST	9270	13490	9270 TO 13490		360	OPEN Delaware SW
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9270 TO 13490	40,780 GALS 15% HCL ACID, 483,116# 100 MESH, 2,043,478# PREMIUM WHITE 30/50, 962,184# CRC 20/40

ACCEPTED FOR RECORD
JAN 19 2015

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/15/2014	08/11/2014	24	→	380.0	298.0	1511.0			BUREAU OF LAND MANAGEMENT CARESOWN FROM WELL OFFICE
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	535	315.0	→	380	298	1511	784	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						RECLAMATION DUE 1-15-15
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #256961 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED **

JAN 30 2015

M

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1068	1413	BARREN	RUSTLER	1068
TOP OF SALT	1413	5359	BARREN	TOP OF SALT	1413
DELAWARE	5359	5393	OIL AND SALT WATER	DELAWARE	5359
BELL CANYON	5393	6418	OIL AND SALT WATER	BELL CANYON	5393
CHERRY CANYON	6418	7788	OIL AND SALT WATER	CHERRY CANYON	6418
BRUSHY CANYON	7788		OIL AND SALT WATER	BRUSHY CANYON	7788

32. Additional remarks (include plugging procedure):
Surface casing cement circulated listed in bbls (40 bbls).

Formations - did not penetrate bottom of Brushy Canyon, no bottom listed.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #256961 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 10/09/2014 (15LJ0135SE)**

Name (please print) MEGAN MORAVEC Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 08/14/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.