

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBSCOOD

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

JAN 22 2015

Lease Serial No.
NMNM116574

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. BELL LAKE 24 FED 4H
2. Name of Operator DEVON ENERGY PRODUCTION CO	Contact: TAMI SHIPLEY Email: tami.shipley@dvn.com	9. API Well No. 30-025-41304-00-S1
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-228-2816	10. Field and Pool, or Exploratory WC-025 G07 S243225C
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T24S R32E SWSE 200FSL 2030FEL		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Well Spud: April 12, 2014

4/12/14 - 4/14/14: 17 1/2" hole @ 1227'. RIH w/ 29 jts 13 3/8" 48# H40 csg. Set @ 1227'. 1st stage cement lead w/ 450 sx C @ 13.5 ppg, 1.72 yld. Tail w/ 450 sx C @ 14.8 ppg, 1.33 yld. Displace w/ 181 bbl FW. Maintained full returns throughout job. Ret'd 69 bbl back to surface. WOC 8 hrs.

4/15/14: Test BOPS as follows - 250 low/3000 high, held test 10 min. Test csg @ 1500 psi for 30 min. All tests good.

4/15/14 - 4/18/14: Drill 12 1/2" hole @ 4950'. RIH w/ 119 jts 9 5/8" 40# HCK 55 csg & set @ 4950'. Lead w/ 1215 sx HCL @ 12.9 ppg, 1.854 yld. Tail w/ 510 sx C @ 14.8 ppg, 1.327 yld. Est TOC @ 3563'. Displaced w/ 372 bbls FW. Circ 243 sx cmt to surface.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #260354 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 10/10/2014 (15LJ0162SE)	
Name (Printed/Typed) TAMI SHIPLEY	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 09/03/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISORY PET	Date 01/19/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED **

JAN 30 2015

Additional data for EC transaction #260354 that would not fit on the form

32. Additional remarks, continued

4/18/14 - 4/19/14: Test BOPS as follows - 250 Low/3000 high, held test 10 min. Test csg @ 1500 psi for 30 min. Test good.

4/19/14 - 5/6/14: Drill 8 3/4" @ 15,862'. RIH w/ 124, jts 5.5" 17# P110 csg & set @ 15,862'. Lead w/ 550 sx H @ 11 ppg, 2.655 yld. Tail w/ 1585 sx H @ 14.5 ppg, 1.204 yld. Displ w/ 488 bbl FW. No cement to surface. WOC.

5/6/14: Release rig