

HOBBSOCD

OCD Hobbs

JAN 22 2015

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Form 3160-4  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5. Lease Serial No.  
NMNM116574

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator **DEVON ENERGY PRODUCTION CO.** Contact: **TAMI SHIPLEY**  
Email: **tami.shipley@dvn.com**

3. Address **333 WEST SHERIDAN AVE  
OKLAHOMA CITY, OK 73102** 3a. Phone No. (include area code)  
Ph: **405-228-2816**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface **SWSE 200FSL 2030FEL**  
At top prod interval reported below **SWSE 200FSL 2030FEL**  
At total depth **NENW 404FNL 1791FWL**

6. If Indian, Allottee or Tribe Name \_\_\_\_\_

7. Unit or CA Agreement Name and No. \_\_\_\_\_

8. Lease Name and Well No.  
**BELL LAKE 24 FED 4H**

9. API Well No.  
**30-025-41304-00-S1**

10. Field and Pool, or Exploratory  
**WC-025 G07 S243225C**

11. Sec., T., R., M., or Block and Survey  
or Area **Sec 24 T24S R32E Mer NMP**

12. County or Parish  
**LEA** 13. State  
**NM**

14. Date Spudded  
**04/12/2014** 15. Date T.D. Reached  
**05/02/2014** 16. Date Completed  
 D & A  Ready to Prod.  
**07/21/2014** 17. Elevations (DF, KB, RT, GL)\*  
**3555 GL**

18. Total Depth: MD **15872** TVD **11056** 19. Plug Back T.D.: MD **15816** TVD \_\_\_\_\_ 20. Depth Bridge Plug Set: MD \_\_\_\_\_ TVD \_\_\_\_\_

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**NONE** 22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0	0	1227		900		0	
12.250	9.625 HCK-55	40.0	0	4950		1725		0	
8.750	5.500 P-110	17.0	0	15862		2135		5000	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10646							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING LOWER	11352	15792	11352 TO 15792	3.000	360	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11352 TO 15792	1,610,347# BADGER 40/70; 384,622# CRC 40/70; 45,000 GAL 15% HCL; 44,944 GAL ACID

ACCEPTED FOR RECORD  
JAN 19 2015

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/21/2014	08/16/2014	24	→	530.0	838.0	1290.0			BUREAU OF LAND MANAGEMENT ELECTRIC PUMP SUB-SURFACE CARTERSVILLE FIELD OFFICE
Choke Size	Tbg. Press. Flwg. 650 SI	Csg. Press. 0.0	24 Hr. Rate →	Oil BBL 530	Gas MCF 838	Water BBL 1290	Gas:Oil Ratio 1581	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						RECLAMATION DUE 1-21-15
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #265057 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\*

Submit Completion Sunday w/ details

JAN 30 2015

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1080	1410	BARREN	RUSTLER	1080
TOP OF SALT	1410	4750	BARREN	TOP OF SALT	1410
BASE OF SALT	4750	4950	OIL	BASE OF SALT	4750
DELAWARE	4950	8950	OIL	DELAWARE	4950
BONE SPRING	8950		OIL	BONE SPRING	8950

32. Additional remarks (include plugging procedure):  
TOP: 7/21/14

Logs and surveys will be sent via fed ex overnight.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #265057 Verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs  
Committed to AFMSS for processing by LINDA JIMENEZ on 10/10/2014 (15LJ0164SE)**

Name (please print) TAMI SHIPLEY Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission) Date 09/22/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.