

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

HOBBSOCD

FORM APPROVED
OMB NO. 1004-0137
Expires October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG **JAN 22 2015**

5. Lease Serial No.
NMNM103610

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Rev. Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
EOG Resources, Inc.

8. Lease Name and Well No.
Falcon 25 Fed 2H

3. Address
P.O. Box 2267 Midland, TX 79702

3a. Phone No. (include area code)
432-686-3689

9. API Well No.
30-025-41418

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **250' FSL & 1050' FWL, SWSW (M), Sec 25, T24S, R33E**

10. Field and Pool, or Exploratory
Red Hills; Upper BS Shale North

At top prod. interval reported below
At total depth **228 1761**
231' FNL & 1738' FWL, NENW (C)

11. Sec., T., R., M., or Block and Survey or Area
Sec 25, T24S, R33E

12. County or Parish
Lea

13. State
NM

14. Date Spudded
2/18/14

15. Date T.D. Reached
3/21/14

16. Date Completed
 D & A Ready to Prod. **6/9/14**

17. Elevations (DF, RKB, RT, GL)*
3539' GL

18. Total Depth: MD **14514**
TVD **9729**

19. Plug Back T.D.: MD **14514**
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cemen-ter Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2	13-3/8	54.5	0	1347		900 C		surface	
12-1/4	9-5/8	40	0	5183		1150 C		surface	
8-3/4	5-1/2	17	0	14514		2190 H		3800' CBL	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring Shale			9884 - 14399'	0.39	650	Producing
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9884 - 14399'	Frac w/ 2100 bbls acid, 6150860 lbs proppant, 161912 lbs water

ACCEPTED FOR RECORD
JAN 19 2015
12-9-14
BUREAU OF LAND MANAGEMENT
GASLIFT
SALINAS RAD FIELD OFFICE

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/9/14	6/15/14	24		811	1381	1659	41.0		Gas Lift
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
38/64	675	65					1703	POW	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

DECLARATION
JAN 30 2015

28b. Production - Interval C

ADDITIONAL DATA

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Rustler	1200	5044		Rustler	1200
Top Salt	1347			Lamar	5300
Base Salt				Bell Canyon	5330
Delaware	5300			Cherry Canyon	6323
BS Lime	9220			Brushy Canyon	7735
BS Shale	9270			Bone Spring Lime	9220
				Bone Spring Shale	9270

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stan Wagner

Title Regulatory Analyst

Signature 

Date 6/18/14

RECEIVED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

2014 JUN 24 PM 3:02

BUREAU OF LAND MGMT
CARLSBAD FIELD OFFICE