

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBSOCD

5. Lease Serial No.
NMLC029405B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
RUBY FEDERAL 33

9. API Well No.
30-025-41505-00-S1

10. Field and Pool, or Exploratory
MALJAMAR

11. County or Parish, and State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

JAN 22 2015

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CONOCOPHILLIPS COMPANY
Contact: SUSAN B MAUNDER
E-Mail: Susan.B.Mauder@conocophillips.com

3a. Address
MIDLAND, TX 79710

3b. Phone No. (include area code)
Ph: 281-206-5281

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 18 T17S R32E SWNE 1725FSL 1688FEL
32.501393 N Lat, 103.480977 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company respectfully submits this subsequent report of Sundry Operations. Furthermore, we request acceptance of our monitoring plan for this well in accordance with Condition of Approval #7.

History-
ConocoPhillips Co. originally drilled this well beginning February 1, 2014. While cementing production casing, we did not circulate cement to surface as planned. Diagnostic tests were performed and results submitted to BLM. On March 7, 2014 we completed an approved remedial operation to perform a bradenhead squeeze down the annulus. Requested tests were again performed and submitted. Additional remedial operations were deemed necessary, approved and performed using Liquid Bridge Plug technology. Subsequent reports were submitted and concurrence to proceed with completion operations was given.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #249661 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by CATHY QUEEN on 06/19/2014 (14CQ0138SE)**

Name (Printed/Typed) SUSAN B MAUNDER Title SENIOR REGULATORY SPECIALIST

Signature (Electronic Submission) Date 06/16/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** Title JAMES A AMOS SUPERVISORY PET Date 01/17/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

JAN 30 2015

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Additional data for EC transaction #249661 that would not fit on the form

32. Additional remarks, continued

Completion operations were performed, the pressure in the annulus between casing remained at zero psi, annulus was pressure tested and report filed in accordance with Sundry Condition of Approval #5.

On May 29, 2014, the annulus was again pressure tested, in accordance with Condition of Approval #6 and pressure chart submitted.

Proposal-

COPC proposes to monitor this well by installing a pressure transmitter on the surface casing that will continuously monitor and report the casing pressure into our XSPOC well monitoring system.

Monitoring of this well will, upon acceptance, be incorporated into our daily surveillance and recording procedures. Our action level would be 100 psi. If this is noted operations will bleed pressure, shut back in, and monitor to determine if build up issue exists. If so we will develop procedure to remedy the presence of annulus pressure.

Thank you for your time spent reviewing this report.