

HOBBSOCD

OCD Hobbs JAN 22 2015

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMLC029405B

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. RUBY FEDERAL 33

9. API Well No. 30-025-41505-00-S1

10. Field and Pool, or Exploratory MALJAMAR

11. Sec., T., R., M., or Block and Survey or Area Sec 18 T17S R32E Mer NMP

12. County or Parish LEA 13. State NM

17. Elevations (DF, KB, RT, GL)* 3970 GL

14. Date Spudded 02/01/2014 15. Date T.D. Reached 02/07/2014 16. Date Completed 05/14/2014 D & A Ready to Prod.

18. Total Depth: MD 6975 TVD 6939 19. Plug Back T.D.: MD 6916 TVD 6880 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) HNGS-GR-CCL SSLT-GR-CCL SPECTRALGR-CCL CBL 22. Was well cored? No Yes (Submit analysis) Was DST run? No Yes (Submit analysis) Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0	0	722		505	141	0	
7.875	5.500 L-80	17.0	0	6958		1150	441		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6642							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) YESO-WEST	2059	6916	5470 TO 6534			PRODUCING Yeso- West
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5470 TO 6534	ACID W/12,500 GALS 15%, FRAC W/570,540# OTTAWA, 84,160#RCP, 8,220# 100 MESH

ACCEPTED FOR RECORD

JAN 17 2015

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/06/2014	06/24/2014	24	▶	105.0	3.0	460.0	28.2		POW
Choke Size	Tbg. Press. Flwg. 375 SI	Csg. Press.	24 Hr. Rate ▶	Oil BBL 105	Gas MCF 3	Water BBL 460	Gas:Oil Ratio 29	Well Status	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						DECLARATION
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	DUE 11-14-14

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #255808 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED **

JAN 30 2015

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	710	890	ANHYDTITIC DOLOMITE	RUSTLER	710
SALADO	890	1921	HALITE (SALT)AND ANHYDRITE	SALADO	890
TANSILL	1921	2059	ANHYDRITE/DOLOMITE	TANSILL	1921
YATES	2059	2370	ANHYDRITE/DOLOMITE	YATES	2059
SEVEN RIVERS	2370	3025	ANHYDRITE/DOLOMITE W/HALITE	SEVEN RIVERS	2370
QUEEN	3025	3467	SANDSTONE AND ANYDRITIC DOLOMI	QUEEN	3025
GRAYBURG	3467	3808	ANHYDRITE/DOLOMITE	GRAYBURG	3467
SAN ANDRES	3808	5338	ANHYDRITE/DOLOMITE	SAN ANDRES	3808

32. Additional remarks (include plugging procedure):

GLORIETA 5338 SANDSTONE
 PADDOCK 5395 DOLOMITE LIMESTONE
 BLINEBRY 5753 DOLOMITE W/INTERBEDDED SANDSTONE

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #255808 Verified by the BLM Well Information System.
 For CONOCOPHILLIPS COMPANY, sent to the Hobbs
 Committed to AFMSS for processing by LINDA JIMENEZ on 10/09/2014 (15LJ0097SE)

Name (please print) RHONDA ROGERS Title STAFF REGULATORY TECHNICIAN

Signature _____ (Electronic Submission) Date 08/05/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.